

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ oil well ☐ gas well ☐ other ☒ Dry Hole
2. NAME OF OPERATOR
Tesoro Petroleum Corp. ✓
3. ADDRESS OF OPERATOR
2000 1st of Denver Plaza, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL X 1820' FWL ✓
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

FOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒

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NOV 2 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
N00-C-14-20-5210 ✓
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo ✓
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jaquez ✓
9. WELL NO.
1 ✓
10. FIELD OR WILDCAT NAME
Wildcat PC ✓
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-T25N-R11W ✓
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6203' GL, 6208' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2 3/8" tbg. Free point 4 1/2", 10.5# csg. Pipe free at 1000' GL. Cut off at 1000 ft. and pulled 24 jts. 4 1/2", 10.5#, J-55, LT&C csg. and layed down (10/26/81). Ran 2 3/8" tbg to 1158' (top of Pictured Cliffs at 1140' GL TD at 1300'). Cement hole from 1158 ft. to surface w/120 sks class "B" cmt. w/3% calcium chloride. Cement circulated to surface. Welded steel plate onto surface csg. w/dry hole marker. Complete abandon on 10/27/81.

*Make
extra copy*

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JUL 12 1991

OIL CON. DIV.
DIST. 3

Set @

Subsurface Safety Valve: Manu. and T

18. I hereby certify that the foregoing

[Signature]

TITLE Dist. Oper. Mgr. DATE 10/30/81

DEC 12 1981

(This space for Federal or State office use)

APPROVED BY

TITLE NMOC

DATE

APPROVED
AS AMENDED

DEC 13 1981
[Signature]
MILLENBACH
AREA MANAGER

FARMINGTON COPY

is to plugging of the well bore.
under bond is retained until
restoration is completed.

Instructions on Reverse Side