SUBMIT IN TRIPLICATE*

Form approved

UNITED STATES reverse side)

(Other instructions on

	approved		40 5546
1500204	Dureau	NO.	42 JU142 i
911	UN	7	ベクタ

	DEPARTMENT	OF THE I	NTERIO	R		5. LEANE DESIGNATION AND FAMILY. NO.
GEOLOGICAL SURVEY						SF 078056
APPLICATION	Y FOR PERMIT T	O DRILL, I	DEEPEN,	OR PLUG	BACK	U. IF INDIAN, ALLOTTLE OR THEE NAME.
1a. TYPE OF WORK DRI	LL X	DEEPEN		PLUG BA		7. UNIT AGREEMENT NAME
b. TYPE OF WELL GA	AS ELL X OTHER		SINGLE Zone	MULT ZONE	CIPLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL X OTHER		ZUNE	ZONE		Federal "C"
Hixon Deve	elopment Company	7				9. WELL NO.
3. ADDRESS OF OPERATOR						7
P.O. Box 2	2810, Farmington	n, New Mexi	co 874	01		10: FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wit	th any State	requirements.*)		Bisti Farmington
1800' FNL.	, 790' FEL, Sect	ion 6, T25	N, R12W			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon						Section 6, T25N, R12W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE
25 miles s	south of Farming	gton		1		San Juan NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* INE, FT.		16. No. OF	ACRES IN LEASE	100	OF ACRES ASSIGNED THIS WELL.
18. DISTANCE FROM PROPORTION NEAREST WELL, DI	OSED LOCATION*		1			TARY OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.		870		l R	otary
21. ELEVATIONS (Show who						22. APPBOX. DATE WORK WILL START* 1/2/81
23.		ROPOSED CASII	NG AND CE	MENTING PROG	RAM .	1 1/2/01
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT
9-3/4	7''	20#		40' 90'		Circulate to surface
5"	2-7/8"	6.5#		870 '	_	100 sx circulate to surface
Sand formarig using schematic.	posed to drill a ation. The hole mud. An annula The well will asing. Gas from	will be d r type BOP be evalua	rilled will be ted with	vith a port e used per n open hole	able rother at the logs p	otary tached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

RIGNET Cledin Ltual	Petroleum Engineer	DATE 11/19/81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	THE PROVED
	District to	ASSENCED
CONDITIONS OF APPROVAL, IF ANY:	TITLE	
		Rean Ellist Formals F. SIMS
() HE		
,	40 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	DISTRICT ENGINEER

OIL CONSERVATION DIVISION

CTUTE OF NEW MERIOD ENERGY AND MINERALS DEPARTMENT

E O. BOX 2018 SANTA FE, NEW MEXICO 87501

Fore Carps Fexture lesses

All distances must be from the outer houndaries of the Section Viell 150. Federal C velopment Company County Township Unit Letter San Juan 12 West 25 North Actual Fastage Location of Well: 790 East line North 1800 feet from the line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Bisti Farmington Acres 6190 Farmington Sand 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18001 <u> Aldrich L. Kuchera</u> Executive Vice President Company Hixon Development Company November 11, 1981 Sec. November 5, 1981 Registered Professional Engineer Cerrilicate No. Edgar L. Risenhoover, L.S. 1000 1500 2000

