

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Hixon Development Company ✓

8. FARM OR LEASE NAME

Federal "C" ✓

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87401

9. WELL NO.

7 ✓

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bisti Farmington ✓

1800' FNL, 790' FEL, Section 6, T25N, R12W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 6, T25N, R12W ✓

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6202' GLE

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Report of Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up James Drilling. Spud well at 2:00 am 1/7/82. Drill 9-7/8" hole to 95'. Run 7" 20# 8rd J-55 ST&C casing. Set casing at 89.81'. Cement casing with 65 sacks 2% CaCl cement. Circulate cement to surface. WOC 8 hours. Pressure up surface casing to 600 psi for 30 minutes. Held OK.



18. I hereby certify that the foregoing is true and correct

SIGNED Alvin Kuehner TITLE Petroleum Engineer

DATE 1/11/82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1982

NMOCC

*See Instructions on Reverse Side

BY SM
FARMINGTON DISTRICT