

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Robert L. Bayless RYM

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1840' FNL & 790' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) TD, log, prod. csg.

5. LEASE  
NOO-C-14-20-5245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
FBD Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T25N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6448' GR

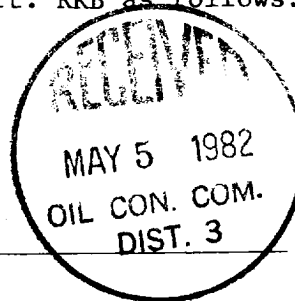
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-26-82 TD at 5100 ft. Tripped drillpipe and collars out of hole. Rigged up Birdwell to log. Log went to 2416 ft. and hit bridge. Round-tripped drillpipe working tight spots and bridges. Ran Induction Electric and Density Borehole Compensated Logs to loggers TD of 5100 ft.

04-27-82 Tripped pipe to bottom and layed down drillpipe and collars. Ran 126 jts. of 4-1/2" casing and landed at 5073 ft. RKB as follows:

(over)



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

April 30, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCQ

MAY 4 1982  
BY sm

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10.00	0-10
99 jts. 4-1/2", 10.5#, J-55, 8rd, ST&C, new casing	3973.80	10-3984
One stage cementing tool	2.47	3984-3986
26 jts. 4-1/2", 10.5#, J-55, 8rd, ST&C, new casing	1043.72	3986-5030
One differential fill float collar	2.17	5030-5031
One jt. 4-1/2", 10.5#, J-55, 8rd, ST&C new casing	40.15	5032-5071
One cement filled guide shoe	1.05	5072-5073

Five centralizers were placed at 4990', 4910', 4829', 4749' and 3944'.  
One cement basket was placed at 4026 ft.

Expected depth of DV tool is 3984 ft. Expected PBTB is 5030 ft.

Rigged up Dowell to cement. Cemented first stage with 225 sacks of Class "B" 50-50 pozmix with 2% gel and 10% salt (BWOW). Good circulation throughout job. Bumped plug to 1500 psi and held okay. Plug down at 3:15 p.m. Dropped bomb to open DV tool; opened tool at 1500 psi and circulated mud for 3 hrs. Cemented second stage with 530 sacks of Class "B" cement with 2% D-79 extender. Good circulation throughout job. Circulated cement to the surface and bumped plug to 3000 psi; held okay. Plug down at 7:15 p.m. Waiting on completion.

225  
530  
755