

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR	Robert L. Bayless
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3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:	1840' FNL & 790' FEL
AT TOP PROD. INTERVAL:	same
AT TOTAL DEPTH:	same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED
24 1982

SEP 27 1982

SEP 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. H.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 25 sx plugs from 4790 up: Total of 4 (330') plugs

1 @ 4790' - 4460'

1 @ 2070' - 1740'

1 @ 1310'-980'

1 @ 490'-160'

See Attached C-102 Amended 9/27/82

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jose & Mary Ken

TITLE Operator

DATE September 27, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

NMOCC

APPROVED
AS AMENDED

SEP 30 1982

For JAMES F. SIML
DISTRICT ENGINEER

All distances must be from the outer boundaries of the Section.

Operator Robert L. Bayless		Lease FBD		Well No. 1
Unit Letter H	Section 21	Township 25N	Range 11W	County San Juan
Actual Footage Location of Well: 1840 feet from the North line and 790 feet from the East line				
Ground Level Elev. 6448	Producing Formation Gallup	Pool Bisti-Lower Gallup	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. McCord
Name

Kevin H. McCord
Position
Petroleum Engineer

Robert L. Bayless
Company

September 27, 1982
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 6, 1981Registered Professional Engineer
and/or Land SurveyorFred E. Kerr Jr.

Certificate No.

3950

F. E. KERR, JR.

RECEIVED
SEP 27 1982U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

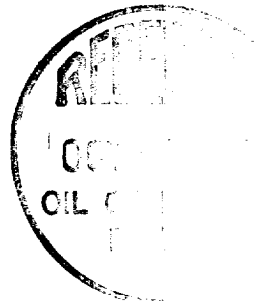
Re: Permanent Abandonment

Well: 1 F B D

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

Place a 5th plug 50' to surface and erect dry hole marker



Office Hours: 7:30 A.M. to 4:15 P.M.