Form 9-330
(Rev. 5-63)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NOO-C-14-20-5245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Allottee

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Plan to P&A

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: FBD Com

2. NAME OF OPERATOR: Robert L. Bayless

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: P.O. Box 1541, Farmington, NM 87401

10. FIELD AND POOL, OR WILDCAT: Bisti Lower Gallup

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1840' FNL & 790' FEL
At top prod. interval reported below: same
At total depth: same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 21, T25N, R11W

RECEIVED SEP 27 1982 U.S. GEOLOGICAL SURVEY FARMINGTON, N.M.

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (*Ready to prod.*) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD |
|---|---|---|---|---|
| 4-19-82 | 4-26-82 | 5-28-82 | 6 | 6448' |

RECEIVED OCT 5 1982 OIL CON. COM. DIST. 3

| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS |
|---|---|---|---|---|---|
| 5100' | 5021 RKB | | | OD | --- |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4812-4944 Upper Gallup/Lower Gallup

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: Cement Bond, Gamma Ray-Collar Locator Log; Induction Electric and Density Borehole Compensated Log

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 8-5/8" | 24#/ft. | 223' | 12-1/4" | 148 ft$^3$ Class B w/2% CaCl | |
| 4-1/2" | 10.5#/ft. | 5073' | 7-7/8" | 306 ft$^3$ 50-50 pozmix w/2% | & 10% salt |
| | | | | 1299 ft$^3$ Class B w/2% D-79 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|---|---|---|---|---|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|
| 2-3/8" | 4975' | --- |

31. PERFORATION RECORD (*Interval, size and number*)

| | | |
|---|---|---|
| 4812-4824 | 12' | 24 holes |
| 4906-4915 | 9' | 18 holes |
| 4932-4944 | 12' | 24 Holes |
| | | 66 holes total |

.45" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|---|
| 4906-4944' | 500 gals. of 15% HCL acid; 50,000 gals. 30#/1000 gel containing 600 scf/bbl $CO_2$ & 65,000 lbs 20/40 sand |
| 4812-4824' | 14,000 gals foam w/30,500 lbs 20/40 sand. |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*) |
|---|---|---|
| 5-28-82 | pumping | Plan to P&A ~~shut-in~~ |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---|---|---|---|---|---|---|---|
| 8-27-82 | 24 | -- | | 1 bbl | TSTM | 100 bbl | --- |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---|---|---|---|---|---|---|
| | 520 | | 1 bbl | TSTM | 100 bbl | --- |

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): vented

TEST WITNESSED BY: Kevin H. McCord

35. LIST OF ATTACHMENTS

36. I hereby ~~certify that~~ the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Robert L. Bayless TITLE Operator DATE 9/27/82

ACCEPTED FOR RECORD
SEP 30 1982
FARMINGTON DISTRICT
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
**Item 29:** *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|---|---|---|
| Gallup | 4905 | 4945 | Water, Trace Oil |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---|---|---|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Base Ojo Alamo | 330 | |
| Bottom " | 440 | |
| Fruitland | 973 | |
| Pictured Cliffs | 1263 | |
| Cliff House | 2018 | |
| Pt. Lookout | 3702 | |
| Gallup | 4736 | |

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