

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

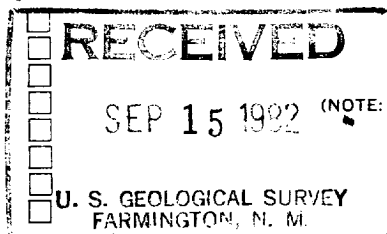
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:



5. LEASE
N00-C-14-20-5254
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
As-Ke-Yaz-Ah
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Ke Yaz Ah
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Bisti Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T25N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6674' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to P&A the above-referenced well, as outlined in the attached procedure.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

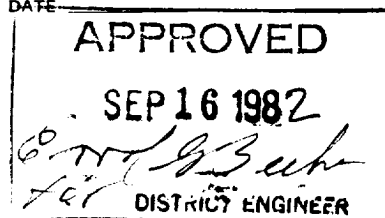
SIGNED Denise Wilson TITLE Production Analyst DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC



990

LEASE Ke Yaz AhWELL NO. 19-5/8" OD, 36 LB, K-55 CSG.W/ 250 SXTOC @ Surface4-1/2" OD, 10.5 LB, K-55 CSG.W/ 415/516SXTOC @ Surface

378'

2 3/8"

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. POOH w/2-3/8" tbg. RIH w/tbg & Baker 4-1/2" cmt retainer. Set retainer @ 5050'. PT tbg to 2500 psi. Est. rate into Gallup w/wtr.
~~annulus~~
3. Squeeze Gallup perms w/50 sx (594³) class 'B' neat cmt. Sting out of ret 1 bbl shy of displacement.
4. POOH w/tbg spotting the following plugs w/Class 'B' neat cmt:

Formation	Depth*	Quantity
Point Lookout	4170-3855'	24 sx (28.3 ft ³)
Cliffhouse	2873'-2185'	55 sx (64.9 ft ³)
Pictured Clfs	1638'-1445'	15 sx (17.7 ft ³)
OJO Alamo	757'-546'	16 sx (18.9 ft ³)
Surface	50-0	5 sx (5.9 ft ³)

165 sx Total

* Depths include 50' above & below zones.

5. RDMOSU.
6. Cut off wellhead 4-1/2' below ground level and install P&A marker.
7. Clean, grade and re-seed location.

5105'

17' TOTAL

5146'

5160'

5192'

5203