SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

## UNITED STATES DEPARTMENT OF THE INTENIOR

	NOS-C-14-20-5 SF-011249						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	ILL 🗵	DEEPEN !		PLUG BA	CK 🗆	As-Ke-Yaz-Ah 7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL C	AS OTHER			NGLE MULTIP	LE 🗌	6. FARM OR LEASE NAME	
2. NAME OF OPERATOR	ELL COMME					Navajo KeYazAh	
Tenneco Oil	Company					9. WELL NO.	
8. ADDEBES OF OPERATOR P. O. Box 3249, Englewood, CO 80155						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	Bisti Gaflup						
At Kurface 735' FSL 1770' FEL						11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA	=
At proposed prod. sor	O <sub>Sec. 25</sub> , T25N R11W						
	AND DIRECTION FROM NE			E.		12. COUNTY OR PARISH   13. 4	
	S of Bloomfiel	ld, New Mexi		OF ASSESS IN LEAST	1 17 NO	San Juan Ne	w Me
15. DISTANCE PROM PROP LOCATION TO NEARES PROPERTY OR LEASE	т	735'	16. RC	TO THIS WELL			
(Also to nearest dri	g. unit line, if any)	, , , ,	19. PE	ROPOSED DEPTH	20. ROT.	Rotary	
	RILLING, COMPLETED,			5200'			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u>'                                     </u>		_ <b>-</b>	22. APPROX. DATE WORK WIT	LL STAR
6674' groun	d					March 1982	
23.		PROPOSED CASE	NG ANI	CEMENTING PROGR.	AM		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER P	тоот	BETTING DEPTH	-	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	36#		± 350'	Circ	cmt to surface	
7-7/8"	5-1/2"	15.5#, 17#	<u> </u>	± 5200'	1 2 1	<pre>stage cmt job cir to surface</pre>	
,	T PROPERTY PROGRAM - I	f proposal is to deep	epen of :	plug back, give data on p	O!	major around well  CEVED  AN 2 9 1982  CON. COM.  OIST. 3  oddettee aggreed proposed new sed and true vertical depths. G.	produc
sone. If proposal is to preventer program, if as 24.		onally, give pertiner	t data	on subsurface locations a	nd messur	red and true vertical deptus.	
ENCHED JON H.	Morrison	\$1	TLB	Production Anal	Lyst	DATE 10/9/81	
(This space for Fed	eral or State office use)					•	
PERMIT NO.		•					
		.,		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·	:@UT\/FF	)
CONDITIONS OF APPRO		· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE		MHPROVED	) :D_
****	VAL, IF ANY:		ITLE	APPROVAL DATE		APPROVED	) (D
LING OPERATIONS AUT ECT TO COMPLIANCE ERAL REQUIREMENTS'	THORIZED ARE WITH ATTACHED	7648415	C	APPROVAL DATE		JAN 2 5 198	D 2

MMOCO

## OIL CONSERVATION DIVISION

STALE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Beetlen.

Operator	· ·		Legse		Well No.					
TENNECO OI	L COMPANY		NAVAJO KE-YAZ-	1						
Unit Letter	Section	Township	Romge	County						
0	25	25N	11W	San Juar	1					
Actual Footage Loca		C <b>-</b> b	1770	Walant						
735 Ground Level Elev:	feet from the Producing For	South line and	1770 fee	from the East	line Dedicated Acreage;					
6674	Gallu		Bisti Gallup	-	\$/2 5 E/4 80 Acres					
		ted to the subject we		r hachure marke						
1. Outline in	e acreage dedica	ted to the subject we	in by editied penetre	n nachute marks	on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
					CERTIFICATION					
	!		1		pereby certify that the information con-					
	I			1 1	ined herein is true and complete to the					
	1		CONTRACTOR OF THE PARTY OF THE	1 1	st of my knowledge and belief.					
	1	<i>f</i> .			Co. 10 . H					
	!		007	Nome	Jonal andrugen					
	<del></del>	·    - 5	3 150 1 - 1		Don H. Morrison					
	1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	THE COM.	Posi						
	1	*	OIL COTT. 3		Production Analyst					
•	I	*	Our Diagram	Com	pozny					
	· I Sec				Tenneco Oil Company					
			1	Date						
	ŀ				September 14, 1981					
	<u> </u>		<u> </u>		·					
	· •	j	l I		hereby certify that the well-location					
	i I	25	İ	sh	own on this plat was plotted from field					
		25	1	non	tes of actual surveys made by me or					
	1		1	1 1	der my supervision, and that the same					
	1		1	1 1	true and correct to the best of my					
	1		ļ	kni	owledge and belief.					
		<u>                                   </u>			i					
	1		/i /	Date Date	Surveyed					
	! !		1770		rust 20. 1981					
	1		9 / -110	Regi	and West					
	1	F / 5	/i /	/ 3   <b>~½</b>	Long Surveyor					
	1	735			Ted Potation					
	i 				dd B. Kerr Jri					
	Seal	a. 1#±1000!	1		3 / / / / / / / / / / / / / / / / / / /					