

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 801554. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NOO-C-14-20-5254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

As-Ke-Yaz-Ah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Ke Yaz Ah

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Bisti Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

0 Sec. 25, T25N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6674' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/82 - MIRURT. Spud well @ 10:00 p.m. 6/15/82 w/4 Corners Rig #7. Drill 12-1/4" hole. C&C, POOH, RU and run 9 jts (366') 9-5/8" 36# K-55 ST&C csg set @ 378'. Cmt w/250 sx Cl-B + 2% CACL2 + 1/4#/sx flocele. PD @ 4:15 a.m. 6/16/82. Circ to surf, WOC.

6/16/82 - WOC, NU & test stack & lines for 30 min. Drill out and ahead.

6/17/82 - Stuck @ 2650'. Spot 1200 gal diesel and 25 gal pipe-lax. Free at 10:15 p.m. Resume drlg. TFB #3. Lost 1 cone, fish w/magnet.

6/21/82 - Reached TD of 5204' @ 11:00 a.m. Sht trip, no fill, C&C, POOH to log. RU Schlumberger, log went to 496'. Sht trip, log went to 500'. TIH to 2000', mix pill of viscous mud, POOH, log went to 5100'. TIH and wash 120' to btm. C&C. POOH to log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE 6/24/82

(This space for Federal or State office use)

APPROVED BY _____
DATE OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

RECEIVED
JUL 7 1982
OIL CON. COM.
DIST. 3

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 6 1982

NMOCC

FARMINGTON
BY SM