5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

	J. LLAGE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-5254 =
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020104.0	As-Ke-Yaz-Ah
CUMPRY MOTIOFS AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
escron, oscionini del di cici della preparata	
1. oil gas 🔀 other	Navajo Ke Yaz Ah
well well well other	9. WELL NO.
2. NAME OF OPERATOR	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Gallup
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	C Sec. 25, T25N R11W
AT SURFACE: 735' FSL 1770' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	4 ()
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6674' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	007 ± 91.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* L	•
(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
6/22/82 - Log w/GR/ND. Went to 5200'. RU and RU and run l16 jts 4-1/2" 10.5# K-55 ST&C (5,20 DV @ 2055'. Cmt lst stage w/265 sx Cl-B + 2% D sx Cl-B preceded by 10 bbl zonelock. PD 2:00 a Open DV. Circ 5 bbls zonelock, circ and WOC. 6/23/82 - Circ, WOC. Cmt 2nd stage w/366 sx Cl Tail by 150 sx Cl-B preceded by 20 bbl CW-100. thru out. Circ 19 bbls preflush, cmt top @ surf	9.6'). Set at 5203'. FC @ 5155', -79 + 1/4#/sx flocele. Tail w/150 .m. 6/23. Good rtns on lst stageB + 2% D-79 + 1/4#/sx flocele. PD @ 7:15 a.m. 6/23. Good rtns
released @ 9:00 a.m. 6/23.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED William Production An	alyst DATE6/25/82
Denise Wilson (This space for Federal or State of	fire use)
(This space to treate or	<u>.</u>
ARPROVED AS PROVAL IS ANY	DATE
CONDITIONS OF PPROVAL, IF ANY:	CALEFORNIE FUR HELVARE
\$ 10 to 10 t	
7 1982	13.11 A 1000
	JUL 6 1982
*See Instructions on Reverse	Jiue

NMOCC