

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
☐
☐
☐
☐
☐
☐
☐

RECEIVED

JUL 15 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NOO - C-14-20-5254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
As-Ke-Yaz-Ah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo KeYazAh

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bisti Gallup

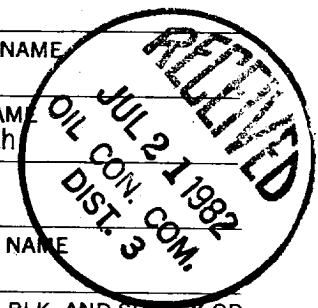
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T25N, R11W

12. COUNTY OR PARISH
San Juan, N.M.

13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6674' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/82 MIRUSU. RIH w/tbg. 2 bit. DO DV, drill to 5192'. PT csg to 3500 psi, held OK. Rolled hole w/2% KCL wtr. Spotted 500 gal of 7½ DI HCL @ 5146'. POOH w/tbg.

7/7/82 Perf Gallup w/2JSPF 5105-13', 5137-46' (17', 34 holes). Acidize w/100 gal. 15% HCL & 51 balls @ 13 BPM & 600 psi. Ball off complete. Round tripped junk basket to PBTD. Frac'd Gallup w/20,000# 20/40 SD in 15,000 gal 75% quality foamed 2% KCL wtr. AIR 20 BPM @ 2,000 psi. ISIP 1800 psi. 15 min SIP 1500 psi. Opened to pit after 2½ hrs thru ½" choke. Left flwg to CU

7/8/82 Slight blow of gas on casing. RIH w/tbg. CO to PBTD w/foam. Landed tbg @ 5160'. NDBOP NUWH RDMOSU. Kicked around w/N2. Recovered 5 BO. Well will not flow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 16 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Smh