

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735' FSL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAY 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
N00-C-14-20-5254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
As-Ke-Yaz-Ah

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Ke-Yaz-Ah

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und PC/Wildcat Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T25N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6674' GR.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/24/83: MIRUSU, NDWH, NUBOP, tally out of hole w/tbg, RIH w/tbg & cmt retainer. Set retainer @ 5050'. Sting out of retainer. Load hole w/2% KCL. PT to 2000 psi, OK. Sting into retainer. Sqz Gallup perfs w/60 CF C1-B cmt. Obtained 1500 psi sqz press. Sting out of retainer. Reverse tbg clean. POOH LD. Set cmt plugs @ 4170-3855' & 2873-2185'. POOH w/bal tbg.

5/25/83: RIH w/tbg & CIBP. Set plug @ 1700'. Press tstd to 3500 psi. OK. Change out wellhead. RIH w/GR & CCL. Perf w/2 JSPF 1476-1500' (24', 48 holes). RIH w/pkr. Set pkr @ 1425'. Press tstd BS to 1500 psi. Brk dn. Acidize w/1000 gal 15% wgtd acid + 72 1.1 SG ball slrs. Acid away @ 3 BPM & 980 psi. Balloff complete. Release pkr. RIH to 1536'. Knocked balls off perfs. PU to 1420'. Flush BS w/5 bbls KCL. Reset pkr. Swab well dry. Fluid level 1st run 500'. Pulled fr. btm. Second run fluid level 1200'. Third run fluid level 1400'. SD for 1 hr. Fluid level @ 800'. 2 hr. fluid level 800'. No gas cut. Well making about 2½ bbls fluid/hr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. _____ hr.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson Production Analyst DATE May 27, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **ACCEPTED FOR RECORD**

JUN 01 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY K. L. [Signature]