

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FNL, 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

## TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

## PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

**ABANDON \***

(other)

SUBSEQUENT REPORT OF:

RECEIVED

JUL 12 1982

U. S. GEOLOGICAL SURVEY  
FEDERAL BUREAU OF INVESTIGATION

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6624' GR<sub>3</sub>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco proposes to plug the above referenced well as outlined in the attached detailed proposal. This action was verbally approved by Mr. Townsend of the Farmington MMS office on June 15, 1982.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18.** I hereby ~~certify~~ that the foregoing is true and correct

SIGNED Kenis Wilson TITLE Production Analyst DATE 7/7/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED

JUL 13 1982

DISTRICT ENGINEER

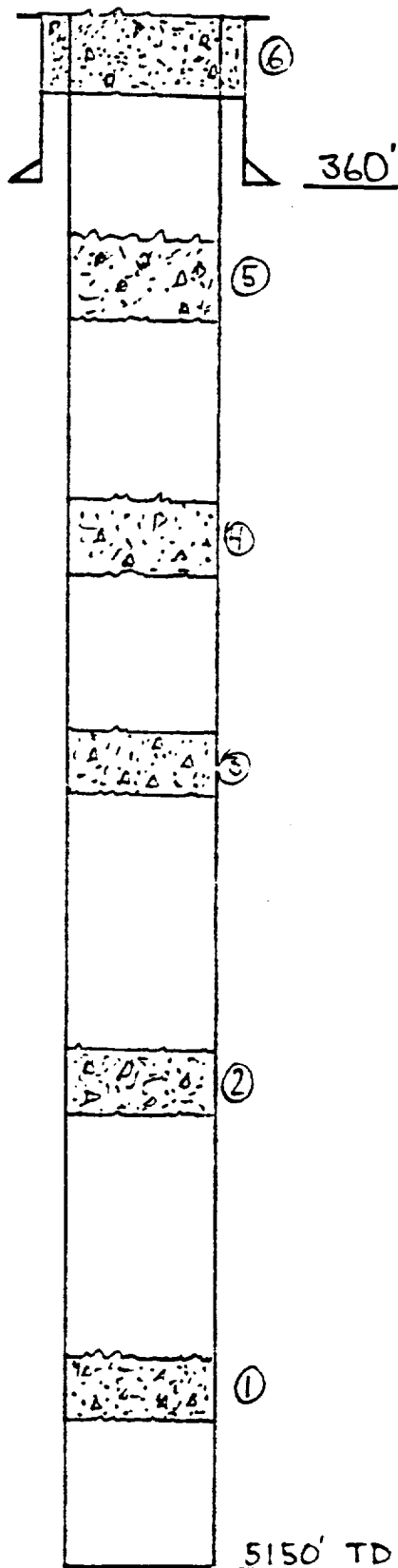
**\*See Instructions on Reverse Side**

**NMOCC**

(A 4 ft high dry-hole marker was installed 6-15-82 with the required information)

LEASE: NAVAJO HUN-NUS-PAH #1

HORIZON: GALLUP



9 5/8"  
SURFACE CSG:

CMTD WITH: 250 SX CLASS B + 2% CaCl<sub>2</sub> + 1/4% SX FLOCELE

PD @ 5:45 ~~AM~~/PM 6-8-82

CEMENT TOP @ SURFACE

7 7/8" PRODUCTION HOLE  
ABANDONED AS FOLLOWS:

<u>INTERVAL</u>	<u>FORMATION</u>	<u>SACKS</u>
① 4873 - 4773	GALLUP	29
② 3874 - 3774	Pt. LOOKOUT	29
③ 2150 - 2050	CLIFFHOUSE	29
④ 1408 - 1308	PICTURED CLIFFS	29
⑤ 520 - 420	OJO ALAMO	35
⑥ 100 - 0	SURFACE	37

