

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.  
SF 078056

6. IF INDIAN ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Central Bisti Lower Gallup
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401	9. WELL NO. 79
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 2100' FWL, Section 5, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 Section 5, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6155' GLE	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED  
MAY 17 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 4:00 pm 5/13/82. Drill 12-1/4" hole to 218'. Run 202' 8-5/8" 24# K-55 8rd surface casing. Install guide shoe on shoe joint and centralizers on tops of 1st and 3rd joints. Set casing at 216'. Cement surface casing using 135 sacks Class B with 2% CaCl and 1/4#/sack Flocele. Cement circulated to surface. Shut well in. WOC.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum EngineerDATE 5/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

AMC

SMC