

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-11424

PLEASE DESIGNATE AND SERIAL NO.

SI 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL, 2100' FWL, Section 5, T25N,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6155' GLE

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup

8. FARM OR LEASE NAME

Unit

9. WELL NO.

79

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out from under surface with 7-7/8" bit 5/15/82. Drill 7-7/8" hole to total depth of 5100'. Run Induction Electric and Compensated Density Neutron Gamma Ray logs. Log tops as follows: Pictured Cliffs 1135', Lewis 1363', Cliffhouse 1475', Menefee 2551', Point Lookout 3591', Upper Mancos 3772', Upper Gallup 4682', Lower Gallup 4769'. Run 5041.61' 4-1/2" 10.5# K-55 casing to 5056.57'. Cement casing as follows: Mix and pump 75 sacks 65:35 Litepoz 6 containing 12% gel and 1/4#/sack cellophane flakes. Follow with 2 BW, 85 bbl mud and 20 bbl CW-100 chemical wash. Mix and pump 300 sacks 50:50 Litepoz 6 with 6% gel, 2% CaCl and 1/4#/sack cellophane flakes. Tail in with 150 sacks Class B with 2% CaCl and 1/4#/sack cellophane flakes. Displace with 80 BW. Cement columns were from TD to 3124' and 1300' to 700'. Full returns were observed throughout cementing operations. Shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Petroleum Engineer

DATE 5/21/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY *smh*

MAY 25 1982

FARMINGTON DISTRICT