Form 3160-5 FORM APPROVED Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR SF 078056 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT - - " for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other Central Bisti Unit #79 2. Name of Operator 9. API Well No. Giant Exploration & Production Company 30-045-25342 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL, 2100' FWL, Sec. 5, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans X Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair X Altering Casing Conversion to Injection (Note: Report results of multiple completion on Well Final Abandonment Notice Other Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionaly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Giant Exploration & Production Company intends to repair the subject well's casing as follows: 1) Run a 3-1/2" liner from surface to 4500'. 2) Cement liner in place with 200 sks Class "B" cement containing 3% sodium metasilicate, tail in with 100 sks Class "B" cement containing 2% CaCl₂. 3) Drill out and pressure test liner. 4) Acidize existing perforations (4784'-4810') with 1000 gal. 15% HCl. 5) Hang well back on pump. SEP1 7 1993 OIL CON. DIV. 14. I hereby certify that the foregoing is true and correct SEP 1 3 1993 TitkVice President Operations Date Signed Jeffrey R. Vaughan (This space for Federal or State office use) Approved by Title Date Conditions of aproval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any maner within its jurisdiction. *See Instruction on Reverse Side APPROVED

DISTRICT MANAGER

SEP1 7 1993

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Conversion to Injection

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

5. Lease Designation and Serial No. SF 078056

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENTOIL CON. DIV. SUNDRY NOTICES AND REPORTS ON WELLS DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR

Final Abandonment Notice

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT --" for such proposals Central Bisti Unit SUBMIT IN TRIPLICATE 8. Well Name and No. 1. Type of Well Central Bisti Unit #79 Gas Well Other X | Oil Well 9. API Well No. 2. Name of Operator 30-045-25342 Giant Exploration & Production Company 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 2100' FWL, Sec. 5, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off X Subsequent Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Altering Casing

Giant Exploration & Production Company repaired the subject well's casing as follows:

Other

- 1) Ran 148 joints of 3-1/2", 8.81#, J-55 flush joint liner. Set liner at 4530'.
- 2) Cemented liner in place with 200 sks (774 cu.ft.) Class "B" cement containing 3% sodium metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 100 sks (118 cu.ft.) Class "B" cement containing 2% CaCl₂ and 1/4 #/sk cellophane flakes.
- 3) Drilled out cement. Pressure tested casing to 1000 psi for 15 minutes. Held.
- 4) Acidized perforations (4784'-4810') with 1000 gal. 15% HCl.
- 5) Hung well back on and returned to production on 09-08-93.

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I hereby certify that the coegoing is true	TitkVice President Operations	Date SEP 1 3 1993
Jeffrey R. Vaughan (This space for Federal or State office	e use)	And the second s
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AUCEPTED FOR RECORD

SEP 1 4 1993