

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078056
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Central Bisti Lower Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 1980' FEL, Section 6, T25N, R12W JUN 02 1982		8. FARM OR LEASE NAME Unit
14. PERMIT NO.		9. WELL NO. 80
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6171' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling ProgressREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 7:00 pm 5/26/82. Drill 12-1/4" hole to 221'. Run 201.44' 8-5/8" 24# K-55 8rd surface casing. Install guide shoe on shoe joint and centralizers on tops of 1st and 3rd joints. Set casing at 216.36'. Cement surface casing with 130 sacks Class B 2% CaCl and 1/4#/sack Flocele. Cement circulated to surface. Shut well in. WOC.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE 5/28/82

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUN 04 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Sam