

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup

8. FARM OR LEASE NAME Unit

9. WELL NO.

80

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 6, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 1980' FEL, Section 6, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6171' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Drilling Progress ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Drill out from under surface with 7-7/8" bit 5/28/82. Drill 7-7/8" hole to total depth of 5090'. Run Induction Electric and Compensated Density Neutron Gamma Ray logs. Log tops as follows: Lower Gallup 4802', Upper Gallup 4720', Upper Mancos 3789', Point Lookout 3624', Menefee 2584', Cliffhouse 1503', Lewis 1331', Pictured Cliffs 1181', Fruitland Coal 1119'. Run 5052.03' 4-1/2" 10.5# K-55 casing to 5067.24' KBE. Cement casing as follows: mix and pump 75 sacks 65:35 Litepoz 6 with 12% gel and 1/4#/sack cellophane flakes. Follow with 109 bbl mud and 20 bbl CW-100. Mix and pump 300 sx 50:50 Litepoz 6 containing 6% gel, 1/4#/sack cellophane flakes and 2% CaCl. Tail in with 150 sacks Class B cement with 2% CaCl and 1/4#/sacks cellophane flakes. Flush lines, drop plug and displace plug with 79.9 BW. Full returns were observed throughout cementing operations. Cement columns were from TD to 3135' and 1300' to 700'. Shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 6/3/82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED FOR RECORD

\*See Instructions on Reverse Side

NMOC

JUN 07 1982

BY

Sm