a contrary property TABLE IN NEW MEARCO PAINS

DELMATOR TO GAL

Petroleum Engineer

July 2, 1982

(Title)

(linte)

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 306

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, II name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

1982 JUL 6 OIL CON. COM. DIST. 3

Hixon	Development Company					
hearess B. O. J.	2010 Ferminaton Nor	v Mexico 87401		-		
Feerun(s) for living (Leek proper b	Box 2810, Farmington, New		ose explain)			
New Well	Change in Transporter of:					
	OII Dry Gos					
hecompletion Change in Ownership		der: = 01e				
Civilization Control						
f change of ownership give name ind address of previous owner		 		•		
DESCRIPTION OF WELL AND) LEASE					
Legae Nume Central Bisti Mell No. Pool Name, Including I		4				
ower Callup Unit 80 Bisti Lower		er Gallup	Gallup Stote, Feder		olorF•• Federal SF078056	
Location						
		ine and 1980 Feet From The east				
Line of Section 6 T	ownship 25 North Range	12 West . NMF	San Ju	ian	County	
SECTOMATION OF TRANSPOS	RTER OF OIL AND NATURAL C	PAS				
None of Authorized Transporter of O	Anatons (Give address to which approved copy of this form is to be sent)					
Ciniza Pipeline		P.O. Box 940, Bloomfield, New Mexico 87413				
Kene of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give addres				
El Pa	P.O. Box 990,	P.O. Box 990, Farmington, New Mexico 87401				
H well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas octually connected?				nen		
pive location of tanks.	C 5 25N 12W	NO	J			
· · · · · · · · · · · · · · · · · · ·	ith that from any other lease or pool	, give commingling ord	er number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Bock Sam	e Res'v. Dill. Res'v.	
Designate Type of Complete		X		1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
5/26/8		5090'		5023'		
Devotions (DF, RKB, RT, GE, etc.)	Name of Producing Formation	Top Oil/Gas Poy 4817'		Tubing Depth 4707		
6171' GLE Bistí Lower Gallup		4017		Depth Cosing Shoe		
Periorations 4817*				5067'		
		ID CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
12-1/4"	8-5/8"	216'		130 sacks		
7-7/8"				525 sacks		
	2-3/8"	4707'				
				<u>i</u>		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	Pp. A Cr UT JU Juli 24 hour	-,		or exceed top allow-	
cis First New Oil Run To Tonks Date of Test		Producing Kiethoo (Flow, pump, gas lift, etc.)				
6/15/82	6/29/82	Pumping				
ength of Test	Tubing Pressure	Casing Piesewe		Choi. Sixe		
24 hours	Oil-Bbis.	Woter-Bble.		Goa-MCF		
.ctus) Frod. During Test	27.3	10.1		8		
AS WELL		1-1		16		
icival Frod. Tool-MCF/D	Length of Test	Bbla. Condensois/MMC	F	Gravity of Conden	± G1⊕	
eeting kielhad (puot, back pr.)	Tubing Piesewe (shat-in)	Coming Pressure (Fhut-in)		Chote Size		
ERTIFICATE F COMPLIANCE		OIL C	OIL CONSERVATION DIVISION			
		11	JL 619	8 2	10	
hereby certify : the rules and regulations of the Oll Conservation		APPROVED JUL 6 1982				
vizing have to complied with and that the information given one is true at mplets to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
			SUPERVISOR DISTRICT # 3			
		TITLE	TITLE			
_ /	6			umpliance with Ai		
(1)11 -16	Cerebely	If this is a req	ueat for allow	ble for a newly d	rilled or deepened	
Vision Vision	niwe)	well, this form mus	mall in accordant	ied by a tabulation	111.	