

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R14246. LEASE DESIGNATION AND SERIAL NO.
SF 078056

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Central Bisti Lower Gallup
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401	9. WELL NO. 76
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FNL, 660' FEL, Section 6, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H Section 6, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6205' GLE	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drill out from under surface with 7-7/8" bit 5/20/82. Drill 7-7/8" hole to total depth of 5120'. Run Induction Electric and Compensated Density-Neutron Gamma Ray logs. Log tops as follows: Lower Gallup 4812', Upper Gallup 4727', Upper Mancos 3813', Point Lookout 3673', Menefee 2581', Cliffhouse 1523', Lewis 1369', Pictured Cliffs 1167', Fruitland Coal 1127'. Run 5066.40' 4-1/2" 10.5# K-55 casing to 5081.96' KBE. Cement casing as follows: Mix and pump 75 sacks 65:35 Litepoz 6 with 12% Bentonite and 1/4#/sack cellophane flakes. Follow cement with 97 bbl mud and 20 bbl CW-100 chemical wash. Mix and pump 300 sacks 50:50 Litepoz 6 with 2% CaCl and 6% Bentonite. Tail in with 150 sacks Class B cement with 1/4#/sack cellophane and 2% CaCl. Flush lines, drop plug and displace plug with 80.1 BW. Full returns were observed throughout cementing operation. Cement columns were from TD-2823' and 1300'-700'. Shut in waiting on cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Petroleum Engineer

DATE 5/28/82

(This space for Federal or State office use)

APPROVED BY

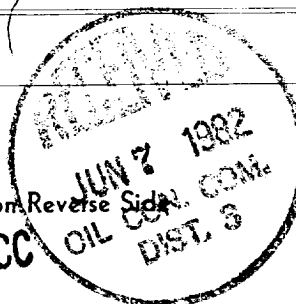
TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC



JUN 01 1982

FARMINGTON DISTRICT

BY

Snn