

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup

2. NAME OF OPERATOR

Hixon Development Company

8. FARM OR LEASE NAME

Unit

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

9. WELL NO.

78

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL, 2300' FWL, Section 6, T25N, R12W

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 6, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6238' GLE

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 3:45pm 4/12/82. Drilled 12 1/4" hole to 217'. Run 201.20' 8 5/8" 24# K-55 8rd surface casing. Casing was run with cement quide shoe on bottom and 2 centralizers on top of 1st and 3rd joints. Casing set at 215.79' KBE. Cement surface casing using 200 sacks Class B cement with 2% CaCL and 1/4#/sack Flocele. Cement circulated to surface. Shut well in. WOC 12 hours.



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. ...

TITLE

Petroleum Engineer

DATE April 23, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

APR 25 1982

5m

BY