

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO

SF 078056

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Central Bisti Lower Gallup
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		9. WELL NO. 78
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 2300' FWL, Section 6, T25N, R12W		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6238' GLE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7 7/8" bit 4/23/82. Drill 7 7/8" hole to total depth of 5115'. Run Induction Electric Log and Compensated Density-Neutron-Gamma Ray. Log tops as follows: Pictured Cliffs 1199', Lewis 1348', Cliffhouse 1521', Menefee 2603', Point Lookout 3651', Upper Gallup 4829'. Run 5095' 4 1/2" 10.5# K-55 casing to 5110' KBE. Cement casing as follows: Pump 75 sacks Class B 65:35 Litepoz 6 containing 12% gel and 1/4#/sack cellophane flakes. Follow cement with 90 bbl mud and 20 bbl CW-100 chemical wash. Pump 300 sacks Class B 50:50 Litepoz 6 with 6% gel, 2% CaCl and 1/4# sack cellophane flakes. Tail in with 150 sacks Class B with 2% CaCl and 1/4# sack cellophane flakes. Flush lines, drop plug and displace with 80.8 BW. Full returns were observed. Cement columns are as follows: TD to 3170' and 1300'-700'. Shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED: Robert K. Kenealy TITLE: Petroleum EngineerDATE: 5/3/82

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

*See Instructions on Reverse Side

WMAEN

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