

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well	5. Lease Designation and Serial No. SF 078056
2. Name of Operator Central Resources, Inc. for Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 330' FSL, 2300' FWL, Sec. 6, T25N, R12W	8. Well Name and No. Central Bisti Unit #WI-78
	9. API Well No. 30-045-25345
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temp. Abandonment
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plans to temporarily abandon the subject well as follows:
Set CIBP at about 4770'. Load casing with water. Pull and lay down tubing.
Pressure test casing to 500 psi for 30 minutes. Secure wellhead. Work to be completed by 11/30/96.

Central Resources, Inc. recently purchased the Central Bisti Unit and is in the process of evaluating the field for expansion of the waterflood. We are requesting additional time to complete the study before plugging any wells.

THIS APPROVAL EXPIRES MAY 01 1997

RECEIVED
BLM
96 OCT 16 PM 1:05
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Gregory E. McIntosh</u>	Title <u>Production Engineer</u>	Date <u>10/15/96</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

OCT 23 1996
Chip Haraden
for DISTRICT MANAGER

Central Resources, Inc.

Well Bore Diagram

WELL NAME Central Bisti Unit Well No. WI-78
LOCATION 330' FSL, 2300' FWL SECTION 6 T 25 N R 12 W
COUNTY San Juan STATE New Mexico

SURFACE CASING

Hole Size: 12-1/4"
Casing: 8-5/8", 24#, K-55, 8rd
Casing Set @ 215.79' with 200
sks cement.

GLE 6238'

KBE

DF

FORMATION TOPS

Pictured Cliffs 1199'
Lewis 1348'
Cliffhouse 1521'
Menefee 2603'
Point Lookout 3651'
Mancos 3833'
Upper Gallup 4741'
Lower Gallup 4829'

WELL HISTORY

Spud date: 4/12/82
Original owner: Hixon Development
IP 5/28/82 BOPD 14 BWPD 95.7
MCFD 4 GOR 247
Completion Treatment:
Frac w/54,967 gal 2% slick-
water & 50,000# 20/40 sand.

CURRENT DATA

Pumping Unit
Tubing 2-3/8" @4713'
Pump Size
Rod string
Remarks

9/83 - Ran Baker Lockset
packer. Set @4713'. Well
converted to WI.

(Note: has not been pulled
since 9/83.)

CEMENT TOP

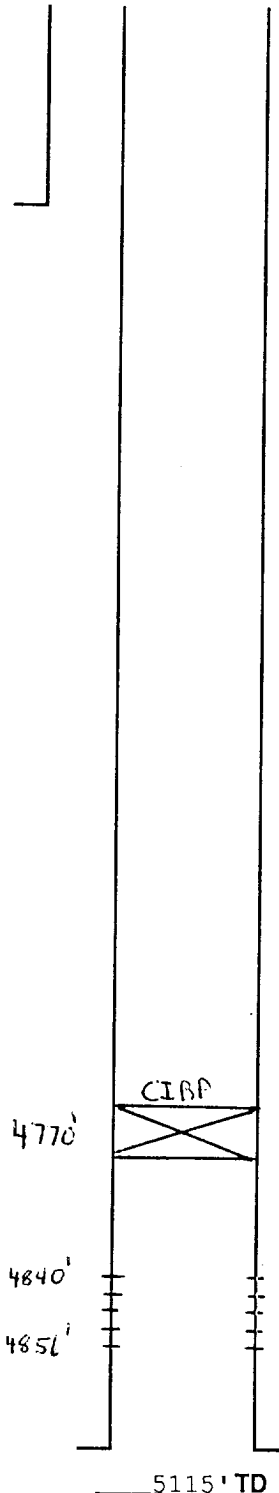
PERFORATIONS

4840'-56'

PBD 5067'

PRODUCTION CASING

Hole Size: 7-7/8"
Casing: 4-1/2", 10.5#, K-55
Casing Set @ 5110' with 525 sks
cement.



Date Last Revised: 9/23/96