Form 3160-5			FORM APPROVED
(June 1990)			Budget Bureau No. 1004-0135
			Expires: March 31, 1993
UNITED STATES			5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR			SF 078056
BUREAU OF LAND MANAGEMENT			6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS			,
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,			7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT" for such proposals			
SUBMIT IN TRIPLICATE			Central Bisti Unit
1. Type of Well		The Value	8. Well Name and No.
	as Well X Other	WIW	Gentral Bisti Unit No. WI 78
2. Name of Operator		130 OCT 1 2 19	API Well No.
Central Resources, Inc.			30-045-25345
3. Address and Telephone No.			1) p Field and Pool, or Exploratory Area
	v Mexico 87413 (505)-63	2-3476 0 [ (0)[1]0	Bisti Lower Gallup
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
330' FSL, 2300' FWL, Sec 6, T25N, R12W			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER			San Juan, New Mexico
TYPE OF SUBMISSION	JINDICATE NATURE OF I	TYPE OF ACTION	CDATA
	X Abando		Change of Plans
X Notice of Intent	Recomp		New Construction
A Journal of Medic		<u> </u>	
Subsequent Report	Plugging	- L	Non-Routine Fracturing
	Casing I	· · · · · · · · · · · · · · · · · · ·	Water Shut-Off
	Altering	Casing	Conversion to Injection
Final Abandonment Notice	Other		Dispose Water
			Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (	Clearly state all pertinent dates in	cluding estimated date of starting any	ompletion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
, and the same of			
Central Resources Inc. intende to	o plug the well in accorda	nce with regulations. A CID	Dayon not with talling on 11 20 00
Central Resources, Inc. intends to plug the well in accordance with regulations. A CIBP was set with tubing on 11-26-96. The plug was tagged. Perforate and squeeze will be used unless casing can be recovered over the specified interval.			
The plug was tagged. Perforate a	and squeeze will be used u	inless casing can be recovere	d over the specified interval.
Proposed procedure:			
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.			
b. Spot a 20 sack cement plug through tubing on top of the CIBP at 4770' to cover the Lower Gallup top @ 4829'.			
c. Perforate and squeeze cement from 2085' - 1985' to cover the Mesaverde top @ 1985' inside and outside the casing.			
d. Perforate and squeeze cement from 1299' - 1199' to cover the Pictured Cliffs top @ 1199' inside and outside the casing.			
e. Spot cement from 890' - 790' to cover the Frutiland top @ 790' inside and outside the casing.			
f. Perforate and squeeze cement from 250' - 175' to cover the surface casing shoe inside and outside the production casing.			
g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.			
h. Cut wellhead and install dry hole marker. Clear and remediate location.			
14. I hereby certify that the foregoing is true	And correct		
Signed Hodney 2.	Cartile District	t Manager T	September 17, 1999
- HINDER STORES	2.501101	1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Date

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

Rodney L. Seale

Conditions of approval, if any:

Approved by

(This space for Fiederal or State office use) proved by

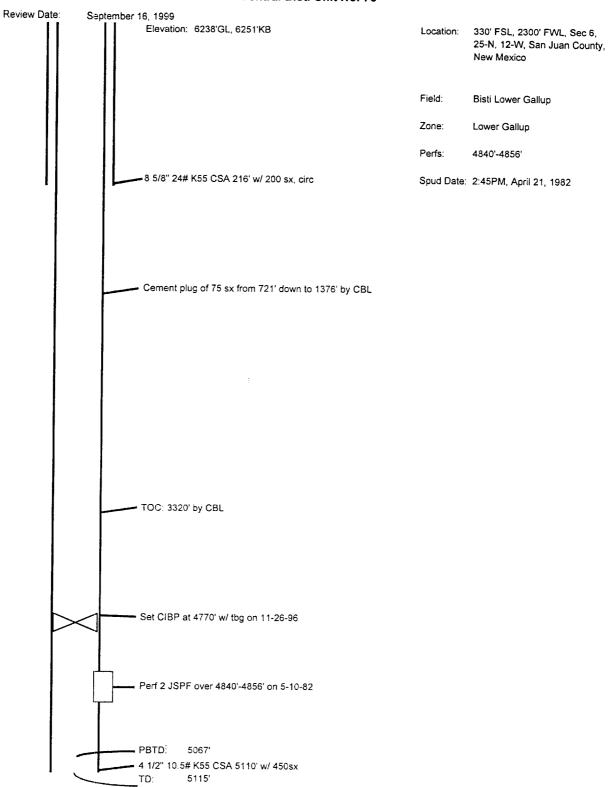
\*See Instruction on Reverse Side

A. T. L

Title

## CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 78



## Workovers:

5-10-82 Initial, Frac 4840-56 w/ 55,000 gal slick KCI water & 50,000 # 20/40 sand at 17 BPM

9-20-83 convert to injection

11-26-96 Temporarily Abandon w/ CIBP set on tbg at 4770', tag fill at 4811'



Rod Seale 9/17/99