

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R142

C. LEASE DESIGNATION AND SERIAL NO.

SF 078056

D. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup

8. FARM OR LEASE NAME Unit

9. WELL NO.

77

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 6, T25N, R12W

12. COUNTY OR PARISH
San Juan13. STATE
NM1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FSL, 660' FEL, Section 6, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DEPT. OF GEOLOGICAL SURVEY
FARMINGTON, N. M.)

6218' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 5/7/82. Drill 7-7/8" hole to total depth of 5090'. Run Induction Electric and Compensated Density Neutron Gamma Ray logs. Log tops as follows: Lower Gallup 4803', Upper Gallup 4714', Upper Mancos 3792', Point Lookout 3648', Menefee 2591', Cliffhouse 1503', Lewis 1335', Pictured Cliffs 1150', Fruitland Coal 1138'. Run 5048.49' 4-1/2" 10.5# K-55 casing to 5063.27' KBE. Cement casing as follows: Mix and pump 75 sacks 65:35 Class B Litepoz 6 with 12% gel and 1/4#/sack cellophane flakes. Follow cement with 87 bbl mud and 20 bbl CW-100 chemical wash. Mix and pump 300 sacks 50:50 Litepoz 6 containing 6% gel, 2% CaCl and 1/4#/sack cellophane flakes. Tail in with 150 sacks Class B cement with 1/4#/sack cellophane flakes and 2% CaCl. Flush lines, drop plug and displace plug with 80.1 BW. Full returns were observed throughout cementing operation. Cement columns were from TD to 3126' and from 1300'-700'. Shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE 5/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 18 1982

FARMINGTON DISTRICT

BY

SMH