

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well	5. Lease Designation and Serial No. SF 078056
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL, 660' FEL, Sec. 6, T25N, R12W	8. Well Name and No. Central Bisti Unit #77
	9. API Well No. 30-045-25346
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted to injection as follows:

- 1) Tripped out of the hole with rods, pump, and tubing. Tripped in the hole with 2-3/8" tubing. Cleaned out fill.
- 2) Isolated leaking casing interval from 2420'-3191'.
- 3) Acidized existing perforations (4812'-4830') with 1000 gal 15% HCl.
- 4) Installed injection packer with pump out plug at 4765'.
- 5) Installed 3-1/2", 8.81# liner with isolating packers. Top packer at 2350'. Bottom packer at 3292'.
- 6) Pressure tested injection packer, casing, liner, and isolating packers to 450 psi. Held.

The leaking interval has been isolated and the casing holds pressure. Tubing has been ordered for the well. Upon arrival, the tubing string will be installed and a mechanical integrity test will be performed prior to injection operations.

Giant Exploration & Production Company intends to change the name of this well to Central Bisti Unit #WI-77

14. I hereby
Signed Jeffrey R. Vaughan Title Vice President Operations Date JAN 06 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JAN 14 1994
CH. COV. DIV.
3157.0

ACCEPTED FOR RECORD

JAN 14 1994

FARMINGTON DISTRICT OFFICE

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