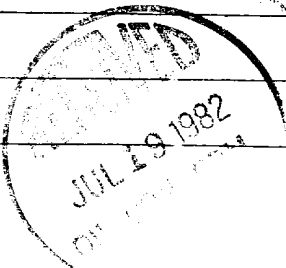


SANTAFE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-83

3.E.  
30544



Operator Merrion Oil & Gas Corporation	
Address P. O. Box 1017, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name Warito Com	Well No. 1	Pool Name, including Formation Dufers Point - Gallup - Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. NCO-C-5008
Location				
Unit Letter B	: 790	Feet From The FNL	Line and 1810	Feet From The FEL
Line of Section 7	Township 25N	Range 8W	NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 7	Twp. 25N	Rge. 8W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 5/4/82	Date Compl. Ready to Prod. 7/10/82		Total Depth 6610' KB		P.B.T.D. 6355' KB			
Elevations (DF, RKB, RT, CR, etc.) 6341 G.L.	Name of Producing Formation Gallup - Dakota		Top Oil/Gas Pay 5404' KB		Tubing Depth 6159' KB			
Perforations See Attached					Depth Casing Shoe 6609' KB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	234	170 sx.
7-7/8"	4-1/2"	6609	620 sx Class H 2% D-20
			385 sx Class B 2% D-79
			50 sx Class H 2% D-20

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/8/82	Date of Test 7/14/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hour	Tubing Pressure 250 PSIG	Casing Pressure 575 PSIG	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 98 Bbls	Water - Bbls. 5 Bbls	Gas - MCF 231 MCF.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Steve S. Dunn, Operations Manager  
(Title)  
7/15/82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 19 1982  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

MERRION OIL & GAS CORPORATION  
WARITO COM No. 1  
Sec. 7, T25N, R8W  
Rio Arriba County, New Mexico

Perforation Record (KB)

5402 - 28' - 14 holes	5852 - 72' - 22 holes
5442 - 48' - 4 holes	5922 - 42' - 22 holes
5489 - 95' - 4 holes	6193 - 1 hole
5501 - 03' - 2 holes	6236 - 39' - 2 holes
5592 - 5614' - 12 holes	6274 - 92' - 10 holes
5630 - 41' - 5 holes	6374 - 78' - 2 holes P & A
5673 - 81' - 3 holes	6394 - 1 hole P & A
5729 - 31' - 2 holes	6474 - 71' - 9 holes P & A
5769 - 71' - 2 holes	

All holes size .36".