

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL & 790' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) TD, Log, Run csg., cement prod. csg.

5. LEASE

SF-080116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Com

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T25N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6715' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-08-82 TD of 6630'. Ran Birdwell's Induction Electric and Density Borehole Compensated logs. Loggers TD was 6641 ft.

05-09-82 Tripped pipe to bottom. Layed down collars & drillpipe. Ran 156 jts. of 4-1/2" new casing and landed at 6612 ft. RKB as follows:

(over)

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Engineer DATE May 10, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON, NM

BY Sm

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10.00	0-10
111 jts. 4-1/2", 10.5#, J-55 new casing	4681.34	10-4691
D.V. tool	2.47	4691-4694
45 jts. 4-1/2", 10.5#, J-55 new casing	1895.85	4694-6590
Differential fill float collar	2.17	6590-6592
1 jt. 4-1/2" shoe joint	19.21	6592-6611
Guide Shoe	1.05	6611-6612

Expected PBTD is 6590 ft. RKB.

D.V. tool @ 4691 ft. RKB.

Cement basket @ 4736 ft. RKB.

Centralizers @ 4649 ft.

4779 ft.

5540 ft.

5962 ft.

6462 ft.

6547 ft.

6602 ft.

Rigged up Dowell and cemented 1st stage with 350 sacks 50-50 pozmix, 2% gel and 10% salt. Had good circulation throughout job. Bumped plug to 1500 psi; plug down at 3:45 p.m. 05-09-82. Dropped bomb to open D.V. tool; tool opened at 1750 psi; circulated with mud for 3 hrs. Cemented 2nd stage with 625 sacks Class "B" cement with 2% D-79 extender. Good circulation throughout job. Circulated 57 sacks of cement to the surface. Bumped plug to 3000 psi; plug down at 8:15 p.m. WOC.

250  
128  
6