Submit 5 Copes Appropriate Indian Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

THE OF INCM INTEXTOR Energy, Minerals and Natural Resources Department

Form Citos Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		OTRA	NSPC	ORT OIL	AND NA	UHAL GA	<u> </u>	N. St.			
Operator							Well A	PI NO.			
Robert L. Bayle	ss		-								
P.O. Box 168, F	armingt	on, NN	1 874	99							
Resson(s) for Filing (Check proper box)					Outs	et (Please expla	(من				
New Well 🔲	1	Change in					n.c.c		1 00		
Lecompletion Oil IX Dry Gas Change in Operator Casinghead Gas Condensate							Eft	ective 7	-1-90		
Change in Operator L	Casinghead	GM [Conden	sate []							
consider of operator give name											
L DESCRIPTION OF WELL	AND LEA	.SE									
Lease Name	Well No. Pool Name, Include				ng Formation			Kind of Lease Lease N			
Blanco Com.	om. 1-E Basin Dak				ota		State,	State, Federal or Fee SF-080116			
Location											
Unit Letter E	185	0	. Feat Fr	om The A	orth Lin	- 190	Fo	ei From The	dest	Line	
Section 20 Townsh	25N م		Range	9W	Nī	мрм , Sar	n Juan_			County	
Section 20 Townsh	p 2311	····	KABKE			<u> </u>	ı guan				
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Conder			Address (Giv			copy of this form		AI)	
Gary Williams Energy				<u> </u>	P.O.	Box 159	Bloomfi	eld NM copy of this form	87413		
Name of Authorized Transporter of Casa	ghead Gas		or Dry	U25 []							
El Paso Natural Gas (well produces oil or liquids, Unit Sec. Twp.				l Roe		P.O. Box 4289, Farmington, NM 87499 Is gas actually connected? When?					
well produces oil or liquids, Unit Sec. ve location of lanks. E 20			2.5N		ves			1982			
If this production is commingled with that											
IV. COMPLETION DATA								. ,_			
Designate Type of Completion		Oil Well	1 (Gas Well	New Well	Workover	Deepea	Plug Back Si	une Res'v	Daff Resiv	
		d Ready I	o Prod.		Total Depth	<u> </u>	l	P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.											
Elevauons (DF, RKB, KT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Performions								Depth Casing .	NOC		
		710010	0 + CE	NC AND	CENCENTT	NC DECOD	<u> </u>	<u>!</u>			
TUBING, CASING AND					CEMENT	DEPTH SET		SACKS CEMENT			
HOLE SIZE	- CA	CASING & TUBING SIZE				DE MIGE.					
	-			,							
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE					ta danaka maka da n	61124 50	.e. 1	
OIL WELL (Test must be after			of load	oil and musi	be equal to o	r exceed top all lethod (Flow, p	owable for the	erc)	<u>Jul 24 ADB</u>		
Date First New Oil Run To Tank	Date of Te	g			Producing M	IELIIOU (FIOW, P	muh. Em . A.				
1 of the	Tubing Pro	Tubing Pressure				aure .		Chola S	VE	Th:	
Length of Test	1 doing 1 to					D			AE	<u> </u>	
Actual Prod. During Test	Oil - Bbls.			.,	Water - Bbis.			Gas- MCF		ש	
							Bu	1111 2	1990_		
CACTOCIA								000			
GAS WELL Actual Prod Test - MCF/D	D Langth of Test				Bbls. Conde	DENE/MMCF	0	IEU CO HINDIA			
72.00		Langua de l'un						Choke Size			
Testing Method (pilot, back pr.)	Tubias Pro	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		O!! OO!	JOEDY	ATIONE	VIVICIO	ואר	
I hereby certify that the rules and reg	DE LOCIELL	Oil Conse	rvation			OIL COI	NOEU A	ATION D	NAIOIC)IN	
Division have been complied with and that the information given above								JUI 2	1990		
is true and complete to the best of my knowledge and belief.					Date	e Approve	ed	JUI ~			
					By Buy						
Robert L. Bayless Operator					SUPERVISOR DISTRICT #3						
France Name			Tille		Title						
6/22/90			326-2								
Date		Te	iephone l	NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.