

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
M.J. BRANNON

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod.  
P. O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850'FNL, 790'FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 28

9. WELL NO.

2

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28-T25N-R9W  
N.M. P. M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

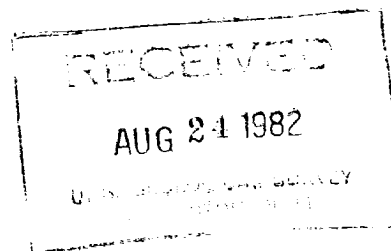
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6673'G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR FRACTURE TREATMENT



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

FOR: M. J. BRANNON

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

President, Walsh

SIGNED

EWELL N. WALSH

Engr. & Prod.

DATE

8/23/82

EWELL N. Walsh, PE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY Shy

FRACTURE TREATMENT			
Formation	DAKOTA	Stage No.	1
		Date	8/17/82
		Federal	28
Operator	M. J. BRANNON	Lease and Well No.	2
Correlation Log	Type	CNL-FDC	From 6500' To 5100'
Temporary Bridge Plug	Type	Float - Collar	Set At 6510'
Perforations		6375'-6392' 17 ft. 17 holes	
		6395'-6397' 2 ft. 4 holes	6415'-1419' 4 ft. 8 holes
		Per foot type 3-1/2" Glass Strip Jets	
Pad	12,000	gallons.	Additives 2 lbs. FR-20
		per 1000 gallons.	1 gallon frac flo per 1000
		gallons.	15 lbs. Adomite per 1000 gallons.
Water	80,000	gallons.	Additives 2 lb. FR-20
		per 1000 gallons.	15 lbs. Adomite per 1000 gal.
		in first 30,000 gallons.	
Sand	80,000	lbs.	Size 20-40
Flush	4,300	gallons.	Additives 2 lbs. FR-20
		per 1000 gallons.	
Breakdown	3300	psig	
Ave. Treating Pressure	3100	psig	
Max. Treating Pressure	3300	psig	
Ave. Injecton Rate	55	BPM	
Hydraulic Horsepower	4179	HHP	
Instantaneous SIP	2300	psig	
5 Minute SIP	1860	psig	
10 Minute SIP	1740	psig	
15 Minute SIP	1700	psig	
Ball Drops:	10	Balls at 60,000	gallons 30 psig
			increa
	10	Balls at 70,000	gallons 20 psig
			increa
	20	Balls at 80,000	gallons 30 psig
			increa

Remarks: Good job. All sand away as prograded.

Walsh ENGINEERING & PRODUCTION CORP.