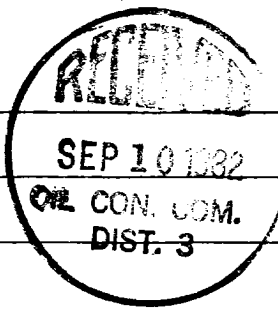


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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator
M. J. BRANNON
Address
3417 Hulen Street - Suite 124 Ft. Worth, Texas 76024
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name
Federal 28
Well No.
2
Pool Name, including Formation
Basin Dakota
Kind of Lease
Federal
Lease No.
SF-078309
Location
Unit Letter
E
1850 Feet From The
North Line and
790 Feet From The
West
Line of Section
28 Township
25N Range
9W, NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O.Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990 Farmington, N. M. 87401
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
28
Twp.
25N
Rge.
9W
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
7/24/82
Date Compl. Ready to Prod.
8/18/82
Total Depth
6550'
P.B.T.D.
6511'
Elevations (DF, RKB, RT, GR, etc.)
6673' G.L.
Name of Producing Formation
Dakota
Top Oil/Gas Pay
5100'
Tubing Depth
6348'
Perforations
6375'-6392'; 6395'-6397'; 6415'-6419'
Depth Casing Shoe
6550'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12-1/4"
7-7/8"
CASING & TUBING SIZE
8-5/8"
4-1/2"
2-3/8"
DEPTH SET
270'
6550'
6348'
SACKS CEMENT
270 sacks
2090 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
3/4"THC-890; CAOQ-934
Length of Test
3 hrs.
Tubing Pressure (shut-in)
1500
Bbls. Condensate/MMCF
-0-
Casing Pressure (shut-in)
1520
Gravity of Condensate
-0-
Choke Size
3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: M. J. BRANNON
ORIGINAL SIGNED BY
Ewell N. Walsh
Ewell N. Walsh PE (Signature) President
Walsh Engineering & Prod. Corp.
(Title)
9/9/82.
(Date)

OIL CONSERVATION COMMISSION
9-16-82 SEP 16 1982
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT #
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.