

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Section 5 Copies
County District Office
P.O. Box 1980, Hobbs, NM 88240
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Operator Brannon Oil & Gas, Inc.		Well API No. 30-045-25420
Address 2240A Forest Park Blvd., Fort Worth, Texas 76110		
Type of Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Casinghead Gas	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

Name of previous operator give name
M. J. Brannon, 2240A Forest Park Blvd., Fort Worth, Texas, 76110

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Name Federal 28		2	Basin Dakota	State, Federal or Other State	SF 078309
Location Unit Letter E 1850 Feet From The North Line and 790 Feet From The West Line					
Section 28 Township 25N Range 9W, NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Oil PERMIAN	or Condensate <input checked="" type="checkbox"/>	P.O. Box 1183, Houston, TX 77251	
Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499	
Is gas actually connected? Yes	When? June 1983		

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
				Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Oil Well	Producing Method (Flow, pump, gas lift, etc.)		
First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL		Bbls. Condensate/MMCF		Density of Condensate	
Actual Prod. Test - MCF/D	Length of Test			DIST. 3	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Richard Brannon	Pet. Engr.
Printed Name 3/28/90	Title 817/924-8695
Date	Telephone No.

OIL CONSERVATION DIVISION	
APR 02 1990	
Date Approved	
By	Supervisor District #3
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.