Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

	Budget	Bureau	No.	42-R142	5.
3. W.	- 6	15.	- حی -	399	52
[ 9. LEAS	CF DESIG	VATION	A D.D. B	FEIAL NO.	

DISTRICT ENGINEER

UNITE	ED S	STATE	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY					NM 42425				
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPE	EN, OR PL	UG BA	4CK_	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
	LL *X	DEEPEN [	]	PLU	G BAC	к 🗆	7. UNIT AGRLEMENT N.	AME	
b. TYPE OF WELL OIL WELL XX	S OTHER			INGLE	MULTIPLI ZONE	в 🗍	S. FARM OR LEASE NAM	1 E	
NAME OF OPERATOR	dinea						Anabel "C"		
Jerome	P. McHugh		:	m was - ma	an and a second	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.		
ADDRESS OF OPERATOR			- 1	is loosed from	Line I f.	700	1		
P 0 Box	c 208, Farmingto	on, NM 874	01 /			* Nacy	10. FIELD AND POOL, O		<b>.</b> .
t. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wit	han <b>y</b> S	State registerien	97) 198	2	Duffers Pt. (		Ext.
(	560' FSL - 790'	FWL		J. S. J		٤.	11. SEC., T., E., M., OR E AND SURVEY OR AR	EA	
At proposed prod. zon	e		j ******	- 17 N AF.	arright	8-61	Sec. 34 T25N	D Q LI	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	r offici	E*	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		12. COUNTY OR PARISH		
	NE of Nageezi						San Juan	NM	
5. DISTANCE FROM PROPO	SED*	<u> </u>	16. NO	O. OF ACRES IN	LEASE ]		OF AFRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790'		640		10 11	40		
S. DISTANCE FROM PROP	OSED LOCATION*		19. PR	ROPOSED DEPTH		20. ROTA	BY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3/4 mi NNE 7300'					Ro	tary			
21. ELEVATIONS (Show who 7310' (	ther DF, RT, GR, etc.) GL; 7322' RKB						ASAP	K WILL START*	
23.	P	ROPOSED CASIN	G ANI	D CEMENTING	PROGRAI	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DE	тн		QUANTITY OF CEMEN	T	
12-1/4"	9-5/8"	36#		200		135			
7-7/8"	4-1/2"	11.6 & 10	.5	7300		2080	cu.ft.		

Plan to drill with spud mud to 200' to set surface casing. Then will drill with mud-gel-water mixture to test the Dakota Formation at approximately 7300'. Will run IES & CDL logs and, if the well appears productive, will run  $4\frac{1}{2}$ " casing, selectively perforate, frac, clean out after frac and complete well.

GAS DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

properties program, if any.	1	
Jerry McHugh	Agent Agent	DATE 8-27-82
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
		AS AMENDED
APPROVED BY	TITLE	PATE OF DOA 1000
CONDITIONS OF APPROVAL, IF ANY:		SEP 24 1982
		O Trefied F

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 1.ease 1 Anabel "C" Jerome P. McHugh County Township Range Unit Letter Section San Juan 34 8 West 25 North Actual Footage Location of Well: West 790 line South feet from the feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Duffers Point Gallup Dakota Ext. Gallup Dakota Acres 7310 . 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Je₩y McHugh Position Landman Dugan Production Corp. 8-27-82 34 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8-30-82 Registered Professional Engineer 660 Thomas A. Dugan PE/LS 1000 2000 1500 1320 1650 1980

