

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 42425											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR JEROME P. McHUGH				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499				8. FARM OR LEASE NAME Anabel "C"											
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 660' FSL - 790' FWL At top prod. interval reported below At total depth				9. WELL NO. 1											
14. PERMIT NO.				DATE ISSUED 9-24-82		12. COUNTY OR PARISH San Juan		13. STATE NM							
15. DATE SPUDED 10-11-82		16. DATE T.D. REACHED 10-24-82		17. DATE COMPL. (Ready to prod.) 12-31-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7310' GL; 7322' RKB		19. ELEV. CASINGHEAD 7310' GL							
20. TOTAL DEPTH, MD & TVD 7315		21. PLUG, BACK T.D., MD & TVD 7239'		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY → TD		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7001-7028 Dakota 6019-6624' Gallup								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL-CNL, GR-CCL								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		214' RKB		12 1/4"		159 cf. class B + 2% CaCl		---					
4-1/2"		11.6 & 10.5		7322' RKB		7-7/8"		1st stg 615 cf 50-50 pos		---					
2% gel w/ 1/4# Celloflk; 2nd stg 1031 cf 65-35 + 12% gel & 1/4# cello flk/sk; 3rd stg 952 cf 65-35 + 12% gel & 1/4# cello flk & 50-50 pos w/ 2% gel & 1/4# cello flk/sk										50-50 pos w/ 2% gel & 1/4# cello flk & 50-50 + 2% gel & 1/4# cello flk					
29. LINER RECORD										30. TUBING RECORD TOTAL 2598 cf					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-3/8"		7030 RKB			
31. PERFORATION RECORD (Interval, size and number) 7001, 03, 05, 09, 11, 13, 15, 17, 19, 26 & 28 (11 holes, 1 JSPF) 6019, 34, 55, 63, 81, 83, 6106, 10, 12, 21, 26, 56, 59, 61, 67, 81, 94 (17 holes) Cont. on reverse										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										7001-7028		36,000# 20-40 sand; 19,320 gal gel water & 9000 gal fresh wtr			
										6019-6624		56,000 gal slick wtr, 88,000# 20-40 sand			
33. PRODUCTION															
DATE FIRST PRODUCTION 12-14-82*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping (swab test)						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 12-31-82		HOURS TESTED 8 hrs.		CHOKE SIZE none		PROD'N. FOR TEST PERIOD →		OIL—BBL. 27		GAS—MCF. 25 est.		WATER—BBL. 66 (frac)		GAS-OIL RATIO 926	
FLOW. TUBING PRESS. 0		CASING PRESSURE 760 psi SI		CALCULATED 24-HOUR RATE →		OIL—BBL. 81		GAS—MCF. 75 est.		WATER—BBL. 198 (frac)		OIL GRAVITY-API (CORR.) 45°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold										TEST WITNESSED BY Hinson					
35. LIST OF ATTACHMENTS *1st new oil to tanks										RECEIVED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Jim L. Jacobs		TITLE Agent								DATE 1-12-83					

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT