4 N	MOCD 1 McHugh 1	File 1 Giant	
NO. OF COMES RECEIVED		$\int_{t_{\ell}}$	
DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		OR ALLOWABLE AND	Effective 14-653
U.S.G. S.	AUTHORIZATION TO TRAN	to Ta	AS
LAND OFFICE	AGMONIZATION TO THE I		
TRANSPORTER OIL		Was a second	/ JAN 1 61 333
GAS		1 Carried C	W COM BULL
OPERATOR			/IL OUT. DIV.
PRORATION OFFICE		<u>, , , , , , , , , , , , , , , , , , , </u>	DIST. 3
JEROME P. McHUGH			
Address			
P O Box 208, Farmingto	on, NM 87499		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	e Lease No.
Anabel "C"	1 Duffers Pt. Gal	la	or Fee Federal NM42425
Location			
M 660	Feet From The South Line	and 790 Feet From	The West
Unit Letter;		_	
Line of Section 34 Tow	mship 25 North Range 8	B West , ммрм, San	Juan County County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
Giant Refining, Inc.		P O Box 256, Farmingt Address (Give address to which appro	on, NM 8/499
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	, the copy of this form to to be sum,
	Tun Pge	Is gas actually connected? W	nen
If well produces oil or liquids,	Unit Sec. Twp. Rge. M 34 25N 8W	No .	
give location of tanks.	<u>1</u>		
If this production is commingled wit	h that from any other lease or pool, a	give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on = (X) XX	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-11-82	12-31-82	7315'	72391
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7030'
7310' GL; 7322' RKB	Gallup DK	6019'	Depth Casing Shoe
Perforations 7001-7028, Dakota; 60	19-6624 Gallun		
7001-7028, Dakota, 60	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	214' RKB	159 cf
7-7/8"	4-1/2"	7322' RKB	2598 cf in 3 stages
	2-3/8"	7030' RKB	
	<u></u>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-
Oll, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Hun to Tanks 12-14-82	12-31-82	pumpi ng	
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
8 hrs	175 psi SI	760 psi SI	none
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	only) 75 MCFPD est.
	81 BOPD	198 BWPD (frac wtr	only) /5 McI FD esc.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, seeing memory person and a			
I. CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROVED DEC 1 4 1983 19	
		Original Signed	- 1-
		I BY	
			R DISTRICT 器 3
\sim	•	TITLE	
Q . Q		This form is to be filed i	n compliance with RULE 1104.
June of James		This form is to be filed if	n compliance with RULE 1104. lowable for a newly drilled or deepened
// UTIII L. Vacous	nature)	This form is to be filed if If this is a request for al well, this form must be accompanied to the second tests taken on the well in ac	n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111.
Agent	nature)	This form is to be filed if If this is a request for all well, this form must be accommodated taken on the well in accommodated the sections of this form	n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-
Agent		This form is to be filed if If this is a request for al well, this form must be accomtests taken on the well in ac All sections of this form able on new and recompleted	n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-