n. OF COPIES RECEIVED]				Form C-103			
DISTRIBUTION						Supersedes Old C-102 and C-103			
NTAFE		NEW MEXICO	OIL CONSI	ERVATION COMMISSION		Effective 1-1-65			
LE									
s.g.s.						Sa. Indicate Type of Lease State X Fee			
ND OFFICE					ļ				
PERATOR		J				5. State Oil & Gas Lease No. LG-3979			
(DO NOT USE THIS FOR	SUNDR	RY NOTICES AND REF	PORTS ON	WELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)					
WELL X GAS WELL		OTHER-				7. Unit Agreement Name			
lame of Operator						8. Form or Lease Name			
THREE RIVER			J., a. 1 a. a.	- Constant		Jessica			
		Ish Engr. & Pro Farmington		_	-	9. Well No.			
ocation of Well	T 417	- I diminigeon	, IV.PI.	01477		10. Field and Pool, or Wildcat			
UNIT LETTER	5	560 FEET FROM THE	West	LINE AND	FEET FROM	Bisti Gallup			
North LIE	NE, SECTIO	32 TOWNSH	25N	HANGE	нмрм.				
				DF, RT, GR, etc.) F, 6775 KB		12. County San Juan			
		Appropriate Box To I	Indicate N	ature of Notice, Repor		er Data REPORT OF:			
TEORM REMEDIAL WORK		PLUG AND A	BANDON	REMEDIAL WORK		ALTERING CASING			
MPORARILY ABANDON			[7]	COMMENCE DRILLING OPNS.	H	PLUG AND ABANDONMENT			
LL OR ALTER CASING		CHANGE PLA		CASING TEST AND CEMENT JQB		Fracture TreatmentX			
OTHER									
work) SEE RULE 1103.		Perations (Clearly state all			including e	stimated date of starting any proposed			
				Minimate and the control of the cont		0 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
	RIVE ORIGI	CRS EXPLORATION NAL SIGNED BY LL N. WALSH	Pr	my knowledge and belief. esident, Walsh Production Corp		1/25/83			
POVED BY Original Staned	 		TITLE	SUPERVISOR DISTRICT # 3		DATE JAN 28 1983			

NDITIONS OF APPROVAL, IF ANY:

Formation Gallup	Stage	No.	1		1	Date	12/3	0/82	-		
Operator Three Rivers Exploration Co. Lease and Well Jessica No. 1											
Correlation Log	Type Sch	lumber	ger	From	m_3200	·	_ То	5440'			
Temporary Bridge Plu	Type N/A	1				_ Set	At PB	48' TD			
Perforations	5192'-5	5196' &	5218	' - 523	0'						
	**	2 Per foot type Gearhart cased gun 4,000 gallons									
Pad	water Foam				ns.	Addit:	ives	2% KC1	and 1		
		gallon									
		- 6,800				· · · · · · · · · · · · · · · · · · ·					
Water Foam -		- 34,000 Gallons			gallons. Additives 2% KCL and 6 comper 1000 gallons.						
		Gailons		104111	Der I	ooo gal	tions.				
Sand		50,000		lbs.	Size	e	20-40	- 			
Flush	Water	676 3,380	gal	lons	ns	Additi	ves	28 V.CT	and 1		
	gallon	frac	flo pe	er 10	00 gall						
		_ frac f	oam pe	r 1000) gal	lons.					
Breakdown		1600	psig	T	rotal	Nitro	gen -	1,125,	000 SCF		
Ave. Treating Pressu	2500	psig									
Max. Treating Pressur	2600	psig									
Ave. Injecton Rate	4	BPM									
Hydraulic Horsepower	416	ННР		ł		A ma 🚗 🗕					
Instantaneous SIP		2200	psig		Section 2	Neu					
5 Minute SIP		210 0	psig	-	_		12 8 198				
10 Minute SIP		210 0	psig			OIL C	ON. [St. 3	IV.			
15 Minute SIP		210 0	_psig					·			
Ball Drops:	12	Ball	s at 4	10,000	0 [.] ga	llons	none	_psig			
			Ball	s at	•	ga	llons		increas _psig		
			Ball	s at		ga	llons		increa:		
									increas		
Remarks: Good Frac, all sand put away.											
	•			\overline{V}	Vals	hingin	EEGINC .	PRODUCT	ION CORP.		
				•	0		α		Un CORP.		