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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3979
7. Unit Agreement Name
8. Farm or Lease Name Jessica
9. Well No. 1
10. Field and Pool, or Wildcat Bisti Gallup
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
THREE RIVERS EXPLORATION COMPANY

Address of Operator c/o Walsh Engr. & Prod. Corp.
P. O. Drawer 419 Farmington, N.M. 87499

Location of Well
UNIT LETTER E 560 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 32 TOWNSHIP 25N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6760'GL, 6774'DF, 6775'KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/5/83 Well was plugged in attached manner.

RECEIVED
MAY 10 1983
N.M. OIL & GAS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: THREE RIVERS EXPLORATION COMPANY

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. Corp. DATE 5/9/83
Dewayne Blancett, Production Foreman

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 22 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



PLUGGING PROCEDURE

THREE RIVERS EXPLORATION COMPANY
Jessica No. 1

8-5/8", 24.0 lb. at 260' with 175 sacks
Top of cement - surface

4-1/2", 10.50 lb., at 5448'
Float collar at 5418' with 247 sacks
Calculated top of cement - 2541'
Stage collar at 1100' with 167 sacks
Calculated top of cement - surface

NO. 101033
OIL CON. DIV.
DIST. 3

Formation Tops:

Gallup	- 5022'	Cliff House	- 2330'
Mancos	- 4225'	Pictured Cliffs	- 1560'
Point Lookout	- 4000'	Fruitland	- 1425'
Menefee	- 3908'	Ojo Alamo	- 695'

Perforations: 5192' to 5230'

Well was plugged in the following manner:

1. Spot cement plug from 5230' to 4972' with 18 sacks Class "B" Cement.
2. Perforate at 2380'. Squeeze through perforations. Cover 4-1/2" casing from 2380 to 2280' with 19 sacks Class "B" Cement.
3. Spot cement plug inside 4-1/2" casing from 2380' to 2280' with 8 sacks Class "B" Cement.
4. Perforate at 1611'. Squeeze through perforations to cover Pictured Cliff and Fruitland with 45 sacks Class "B" Cement.
5. Spot cement inside 4-1/2" casing to cover Pictured Cliffs and Fruitland 1611' to 1375' with 18 sacks Class "B" Cement.
6. Spot cement Plug from 745' to 645' with 8 sacks Class "B" Cement.
7. Spot cement plug from 319' to 219' with 8 sacks Class "B" Cement.
8. Spot cement plug from 50' to surface with 4 sacks Class "B" Cement. Set surface marker.