

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REMIT IN TRIPPLICATE
(Attach instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

206

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs - WAW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-T25N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL, 790' FWL, Section 11, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6282' GLE 6286' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 5-1/4" bit. 1329' KBTD. Deviation is as follows: 640' 1/2 degrees, 1329' 1 degree. Ran Induction, Density, Neutron logs. Log tops as follows: Pictured Cliffs - 1152', Fruitland Coal - 1133', Fruitland - 752', Ojo Alamo - 124'. Run 1310.33' of 2-7/8" 6.5# J-55 casing to 1313' KB. Run guide shoe on bottom joint and baffle on top of shoe joint, centralizers on tops of 1st, 3rd, 5th, 7th and 9th joints off bottom. Pumped 150 sacks 50:50 pozmix with 2% gel, 2% CaCl and 1/4#/sack cellophane flakes. Flush lines, drop plug. Displace plug with 7.5 BW. Bump plug to 2300 psi, held for 5 minutes. Good returns to surface throughout job. WOC.

RECEIVED

JAN 31 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 1/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1983

*See Instructions on Reverse Side

NMUGS

FARMINGTON DISTRICT