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OIL CONSERVATION DIVISION е, о, пох зова

	\$ANIA 7 1	SANTATION	LW MI.XICO E7501		
	U.S.O.S.				
	REQUEST FOR ALLOWABLE				
	AND AND AND MARKETON CAS				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I.	Operitor				
	HIXON DEVELOPMENT COMPANY				
	P.O. BOX 2810, FARMINGTON, NEW MEXICO 87499				
	Resson(s) for filing (Check proper box) Other (Please explain)				
	New Well X	Circums to Transportat Cli			
	Recompletion	OII Dry C	Gas		
	Change in Ownership	Casingheod Cas Cond			
	If change of ownership give name				
	and address of previous owner				
Π.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kund of L	ease Lease No.	
	Carson Unit	206 WAW-Fruitla	15 E.	decol or Fee Federal 5F078067	
	Location	200 1122		,	
	Urit Letter E : 185	50 Feet From The north L	the and 790 Feet Fr	om The <u>West</u>	
		OF month Range	12 west .NMPM. San	Juan County County	
_	Line of Section 11 Tow	mahip 25 north			
Π.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)	
	None of Authorized Transporter of Cil	or Condensate	, and the same of	proced copy by this form is to be senty	
	or Dry Ges K		Address (Give address to which approved capy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gesk		P.O. Box 990, Farmington, New Mexico 87499		
	If we'l produces oil or liquids,	Unit: Sec. Twp. Rev.	Is gas actually connected?	When	
	aive location of tanks.		<u> </u>		
	If this production is commingled wit	h that from any other lease & pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Ga bell	New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res'v.	
	Designate Type of Completio	x = (X)	x		
	Date Spudded	Date Compl. Ready to Prod. 4/28/83	1329 '	1288'	
	1/14/83	Name of Producing Formatice	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	1160'		
-	6286 KB	Tictarea Ogizi		Depth Casing Shoe	
	1160'-1170'		D CEUENTING DECORD		
_			CEMENTING RECORD	SACKS CEMENT	
_ ;	HOLE SIZE	CASING & TUBING STE	89'	50 sacks	
-	9-7/8" 5-1/4"	2-7/8" 6.5#	1313'	150 sacks	
-	<u> </u>				
			<u> </u>	1 1 1 1 1 1 1 1 -	
ľ.	TEST DATA AND REQUEST FO	OR ALLOWABLE Test with de	pth or be for full 24 hours,	il and must be equal to or exceed top allow-	
-	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pamp, gas lift, etc.)		
	Date Institute of the control of t		Cosing Presswe	Chok \$1:0	
	Length of Test	Tubing Pressure	1.9		
		Oil-Bble.	Water - Bble.	Gas - MCF	
	Actual Prod. During Test				
_			p ^{ara}		
	GAS WELL		Bble. Condenegte/ADACF	Gravity of Condensate	
_	Actual Prod. Test-MCF/D	Length of Test 3 hours			
_	489 Teeting Method (puot, back pr.)	Tubing Presswe (Shat-ia)	Casing Pressure (Shwt-IR)	Chote Size	
	back pressure		200 psig		
1. CERTIFICATE OF COMPLIANCE			OIL CCNSERVATION DIVISION		
	•		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conse-mint Division have been complied with and that the information great above is true and complete to the best of my knowledge and make				
			1		
	:		TITLE MAZGRELOSE, LISTERET # 3		
			This form is to be filed in compliance with RULE 1104.		
	lhoa. in Lte	rollet A-1	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	(Signalwe)		lests taken on the wall in accordance with RULE 111.		

Petroleum Engineer

(Tille) 4/29/83

(Date) .

All sections of the form must be filled out completely for allowable on new and recompleted wells.

Fill out only Semina I, II, III, and VI for changes of owner, well name or number, or number, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells