5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 070322
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Carson Hnit 8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Hixon Development Company	205 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499	Pictured Cliffs - WAW  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL, 1730' FEL 10-25-12	Section 10, T25N, R12W = 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6233' GLE \$237' KB
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ASUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  COMPANY OF ABASEQUENT REPORT OF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  Drill out from under surface with 5-1/4" 1  1/28/83. Deviation is 3/4° at 840'. Ran  Compensated Density Neutron logs. Log to	nit to this work.)*  Dit. 1300' TD reached on a linduction Electric and linduction electric electric and linduction electric electri
Cliffs sand 1094', Fruitland Coal 1074', I	

well from Dean Elliott, BLM. Spot cement plugs l as follows: Plug #1 1200'-1000' with 25 sacks; 850'-650' with 25 sacks;

surface with 55 sacks.

\_\_ TITLE \_

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

nareby certify that the foregoing is true and correct

Petroleum EngineerDATE 2/11/83

(This space for F deral or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

\*See Instructions on Reverse Side