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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-81NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 1288

7. Unit Agreement Name

8. Farm or Lease Name

Jalapeno

9. Well No.

1

10. Field and Pool, or Wildcat

Dufers Point Gallup Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER JUL 26 1983

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER OIL CON. DIV.

DIST. 3

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

4. Location of Well

C

790

FEET FROM THE

North

1650

LINE AND

FEET FROM

THE West LINE OF SEC. 16 TWP. 25N RGE. 8W NMPM

15. Date Spudded

4/18/83

16. Date T.D. Reached

4/29/83

17. Date Compl. (Ready to Prod.)

6/19/83

18. Elevations (DF, RKB, RT, GR, etc.)

6602' KB

19. Elev. Casinghead

6589' GL

20. Total Depth

6769' KB

21. Plug Back T.D.

6724' KB

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6493 - 6518' KB, Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Correlation Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft.	213' KB	12-1/4"	170 sx (200.6 cu. ft.)	
4-1/2"	11.6 #/ft.	6769' KB	7-7/8"	600 sx (732' (732 cu. ft.)	Class H
				940 sx (1936 cu. ft.)	Class B
				50 sx (61 cu. ft.)	Class H

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6465' KB	6471' KB (Bottom)

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

6493 - 6518' KB, 2 PF. 6088, 6026, 6022, 6018
6010, 5995, 5980, 5970, 5922, 5873, 5858, 5848
5842, 5837, 5782, 5764, 5756, 5745, 5660, 5655
5650, 5640, 5630, 1 each. 73 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6493 - 6518' KB	2.5 #/1000 FR-2 w 1 gal/1000 Aquaflow. 70,000# 20/40 sand. Water 2279 Bbls.
5630 - 6088' KB	Maxi-0-74. 166,500# 20/40 sand

33. PRODUCTION 10,000# 10/20 sand. 1753 Bbls oil.

Date First Production 7/22/83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/83	24	3/4"		112	40	-0-	357
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200 PSI	500 PSI		112	40	-0-	45°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

Tim Merilatt

35. List of Attachments

Shallup Bone JA - Variable completion with Conningale production upon removal of packer
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

TITLE Operations Manager

DATE 7/25/83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required.** See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1310	T. Penn. "B"	
T. Kirtland-Fruitland	1475	T. Penn. "C"	
T. Pictured Cliffs	2124	T. Penn. "D"	
T. Cliff House	3705	T. Leadville	
T. Menefee	3740	T. Madison	
T. Point Lookout	4480	T. Elbert	
T. Mancos	4716	T. McCracken	
T. Gallup	5624	T. Ignacio Qtzite	
Base Greenhorn	6460	T. Granite	
T. Dakota	6475	T.	
T. Morrison	6760	T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from 5630 to 6088 No. 4, from to
No. 2, from 6493 to 6518 No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED JUL 26 1983 OIL CON. DIV. DIST. 3

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