

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
LOCAL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 1288

7. Unit Agreement Name

8. Farm or Lease Name

Jalapeno

9. Well No.

1

10. Field and Pool, or Wildcat

Dufers Point Gallup Dk.

12. County
San JuanOIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator

Arrion Oil & Gas Corporation

Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

Location of Well

Section C LOCATED 790 FEET FROM THE North LINE AND 1650 FEET FROM

Twp. 16 25N RGE. 8W

Spudded
8/8316. Date T.D. Reached
4/29/8317. Date Compl. (Ready to Prod.)
6/19/8318. Elevations (DF, RKB, RT, GR, etc.)
6602' KB19. Elev. Casinghead
6589' GLDepth
9' KB21. Plug Back T.D.
6724' KB22. If Multiple Compl., How
Many23. Intervals Drilled By Rotary Tools
0 - TD Cable Tools

Casing Interval(s), of this completion - Top, Bottom, Name

3 - 6518' KB, Dakota

0 - 6088' KB, Gallup

25. Was Directional Survey
Made

No

Electric and Other Logs Run

Gamma Ray Correlation Log

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24 #/ft.	213' KB	12-1/4"	170 sx (200.6 cu. ft.)	
1/2"	11.6 #/ft.	6769' KB	7-7/8"	600 sx (732 cu. ft.) Class H	
				940 sx (1936 cu. ft.) Class B	
				50 sx (61 cu. ft.) Class H	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6522' KB	

Casing Record (Interval, size and number)

3 - 6518' KB, 2 PF. 6088, 6026, 6022, 6018
0, 5995, 5980, 5970, 5922, 5873, 5858, 5848
2, 5837, 5782, 5764, 5756, 5745, 5660, 5655
0, 5040, 5630, 1 each. 73 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6493 - 6518' KB	2.5 #/1000 FR-2 w/1 gal/1000
	Aquaflow. 70,000# 20/40 sand.
	Water 2279 Bbls.
5630 - 6088' KB	Maxi-0-74. 166,500# 20/40 sand

PRODUCTION 10,000# 10/20 sand. 1753 Bbls oil.

Production
8/83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24	1/4"		22	31	0	1409
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125	125	22	31	0	45°	

Location of Gas (Sold, used for fuel, vented, etc.)

e sold

Attachments

Test Witnessed By
Tim Merilatt

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed and sealed this 11th day of November, 1983.

11/11/83

