DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Roed, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Departs

OIL CONSERVATION DIVISION P.O. Box 2088

Submit original and 4 copies to the

Form C-136

Originated 12/23/91

appropriate district office. Santa Fe, New Mexico 87504-2088

APPLICATION FOR APPROVAL TO	USE AN ALT	ERNATE GAS	MEASUREMENT	METHOD
	Rule 403.B(1)	or (2)		

			КШС 4	103.B(1) 01 (2)				
perator Name			GAS CORPORATION			Operator N	No59	97
perator Addre	ss: P. O. Bo	x 840,	Farmington, Ne	ew Mexico	87499			
ease Name: _					Туре:	LG-1288 State X	_ Federal	Fee
ocation: (C)	Section 1	.6, T25N	N, R8W, San Jua	an, NM	API:	30-045 -	25580	
	ers Point G			<u> </u>				-
equested Effe	tive Time Perio	od: Begini	ning	·	E	nding		
		Pic	APPROVAL PROC			ion.		
								•
1) A list of t	he wells (includ	ling well r	name, number, UL	STR location,	and API No	.) included in	a this appli	ication.
•	•	_	name, number, UL: each well included i			•		
2) A one year3) The establishment	ar production h	istory of e d-upon da	each well included i	in this applicat	ion (showing	the annual	and daily v	volumes).
2) A one yea3) The establishment4) Designate	ar production h	istory of education description descriptio	each well included i aily producing rate : ith a flow device (re	in this applicat	ion (showing	the annual	and daily viod.	volumes).
2) A one year 3) The estable 4) Designate 5) The gas t	ar production he lished or agree wells to be equansporter(s) or	istory of edupon date uipped with connected to Pic A separa	each well included i aily producing rate : ith a flow device (re	in this applicate for each well a cequired for we cepture: RUL sheet with the folled for each Centre.	ion (showing and the effect and the effect alls capable of the effect and the eff	g the annual ctive time per of producing of	and daily violation. MEFC FEBO OIL C	volumes). 5al oVmEc 7 1992 ON. DIV 1ST. 3
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: \leq

Steven S. Dunn

Printed Name & Title:

Operations Manager

2/26/92

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until:

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 Title:

			Page	2 of 2	
DATE:	1-3-92				
REV DATE:	ATTACHME	INT METHOD			

LOW FLOW WELL LISTING

Operator Code
Operator Name

5997

Merrion Oil & Gas Corp.

METER	WELL	STATE	AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HRS	CALC. HOURLY RATE	AGHEED VOLUME DAILY RATE MCF	WELL VOLUME CLOSED CONDITIONS
NO.	NAME		Chaco	1685	3360.1	0.5	12	
4-492	Alune w I	NM-31	Chaco	738	2669.9	0.27	6.48	
4-559	Annie #2		Chaco	1771	4559.9	0.38	9.12	TC
4.563	Glenmorangie # Mckenzie	1	Chaco	302	777.4	0.38	9.12	тс
94-813	Federal # GL Canyon Largo	NM-31	Chaco	1562	2692	0.59	13.92	тс
94-863	Unit #325 GL Salazar	NM-31		2571	6169.3	0.41	9.84	TC + Code 92
94 933	G 27 # 2	NM-31	Chaco	208	1788.2	0.11	2.64	AV
* 94-934	Pete # 1 R Jalapeno	NM-31	Chaco	2554		9 0.6	1 14.64	тс
95-284	#1 MS GL/DK Canyon Largo	NM-31		89		0 0.4	8 11.5	2 TC + Code 08
95-564	Unit # 356 GL	NM-31		24		0.1	5 3.	6 AV
* 95-911	Hickman #7 R	NM-3	Chaco					
		_						
						_		
								n Volume (Daily

TC = Time Calculated	Volume	(Hourly)
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AV = Agreed Upon Volume (Daily)

ACCEPTED	BY:	