

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Coronado Management Corporation															
3. ADDRESS OF OPERATOR 1910 Knollton Road, Timonium, Maryland 21093															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090' From South Line 1960' from West Line At top prod. interval reported below Same as Above At total depth Same as Above															
14. PERMIT NO. N/A				OIL CON. DIV. DATE ISSUED 02/08/83		12. COUNTY OR PARISH San Juan		13. STATE New Mexico							
15. DATE SPUDDED 02/11/83		16. DATE T.D. REACHED 02/16/83		17. DATE COMPL. (Ready to prod.) 03/23/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6500' KB		19. ELEV. CASINGHEAD 6488'							
20. TOTAL DEPTH, MD & TVD 5109' MD & TVD		21. PLUG, BACK T.D., MD & TVD 5064' PBD		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY Rotary Tools Surf.-5109'		CABLE TOOLS N/A							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4987'-5001' 5013'-5027' Bisti Lower Gallup								25. WAS DIRECTIONAL SURVEY MADE 1.25° Dev @ TD							
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S., G.R., C.D.L. Open Hole M.S., G.R.N. Cased Hole								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		32#		319' MD		12 1/2		137 Cu Ft Port. Neat		None					
4 1/2		10.5#		5098' MD		7 7/8		90 Cu Ft Neat & Lt. Wgt		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		5030' MD		4060' Anchor	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4987'-5001' 14' @ 4/Ft 56 Shots 5013'-5027' 14' @ 4/Ft 56 Shots										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										4987'-5027' MD KB		51K# 20-40 Sand 340Bbl H ₂ O			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
03/18/83		Pumping 1 1/2" x 64" Tubing Pump						S/I							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
03/19/83		24 Hours		5/16		→		108 Bbl.		35 MCF		12 Bbl.		.32MCF/BBL OIL	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
0 PSI		120 PSI		→		108		35 MCF		12BBL		Frac. Water		32 SG API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented! To request permission to vent										D. Wilson, G. Kramer, D. Trapp					
35. LIST OF ATTACHMENTS None										ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						Field Supervisor		DATE		03/23/83		APR 08 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1304'	1330'	Sand, Small amount of Mud Gas No DST	Chico Animas Sand	510'	Same
Bisti Lower				Farmington	605'	Same
Gallup	4950'	5050'	Sand, Live Oil Staining, Gas Kicks, No DST, No Cores,	Fruitland	1050'	Same
				Pictured Cliffs	1304'	Same
				Lewis	1385'	Same
				Chacra	2054'	Same
				Menefee	2395'	Same
				Pnt. Lookout	3775'	Same
				Mancos	3925'	Same
				Gallup	4950'	Same