(Other instructions on reverse side)

SUBMIT IN TRIPLICATE*
Form approved.
Budget Burean No. 42-R1425.

UNITED STATES :

	30-045-25583					
	5. LEASE DESIGNATION AND SERIAL NO.					
	# NOO-C-14-20-5249					
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK		DEEPEN [PLUG B	. 614	Allot. Ko sa - Ken noto
DR b. type of well	NA					
он ГДД с	8. PARM OR LEASE NAME					
OH WELL SAME OF OPERATOR Coronado Management Corporation SINGLE XXX MULTIPLE ZONE 2. NAME OF OPERATOR Coronado Management Corporation						Bisti
Coronado Mana	9. WELL NO.					
3. ADDRESS OF OPERATOR	# 1 10. PIELD AND POOL, OR WILDCAT					
POB 30107 All	Bisti Gall u p					
At surface	11. SEC., T., B., M., OR BLK.					
1960' FWL 2090	Sec 23; T25N; R11W					
Same as above	•••				N	Sec 25, 125N, KIIW
14. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE					
	from Carson Trac	ling Post ar			1 177 312	San Juan Co. New Mexico
15. DISTANCE FROM PROPI LOCATION TO NEAREST PROPERTY OR LEASE I	_r 550			то т		OF ACRES ASSIGNED HIS WELL AV Q
(Also to nearest drig	g, unit line, if any i					TY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,			50' TD	_	tary
21. ELEVATIONS (Show who		<u> </u>		30 10	1 10	22. APPROX. DATE WORK WILL START*
GL 6489 ASL						December 30, 1982
20.	j'	ROPOSED CASIN	G AN	CEMENTING PROC	GRAM	
SIZE OF HOLE	OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT
12½	8 5/8	32#		300'	137	Cu Ft Circ.to Sfc.
7 7/8	4 ½	10.5#		5050	950	Cu Ft 2 stage Cement
	ı			,	,	
D 2000# T+	harden 1 to our E.D.			1.000		
Run 3000# Jest	hydrolic and Pn	eumatic act	tuat	ed ROP tested	dally.	
				0.0000000000000000000000000000000000000	AUTHODIZE	n adems
			DR	ILLING OPERATIONS BJEFT TO COMPETAT	AUTHURIZE APEWITH AT	ETACHIEDI II FIR a
				ENERMI REQUIRE PE		
						trative.
			•	This action is subject appeal pursuant to	: 10 e 30 Ch - 1 b	EEB . SIM
				appeal pursuant to		011 2 101983 101
					•	OIL CON. DIV
					· -	DIST DIV
					<u>.</u>	
						d and true vertical depths. Give blowout
preventer program, if an 24.	y.				· .	
7	1600	_		Et. 116		200.000
SIGNED OWN	W) priso	TITI	.E	<u>Field Supervi</u>	sor <u>-</u>	DATE December 20,1982
(This space for Fede	ral or State office use)		-			
PERMIT NO.				APPROVAL DATE	A	PPROVED
1 700.57 (2 177).		 			AE	AMENDED
APPROVED BY		TITI	.Б			FCD DATE 1093
CONDITIONS OF APPROV	AL, IF ANY :					TEB P 1303

NMOCC

JAMES F. SIMS DISTRICT ENGINEER

STATE OF HEW MEXICO ENERGY AID MINERALS UCPARTMENT

OIL CONSERVATION DIVISION

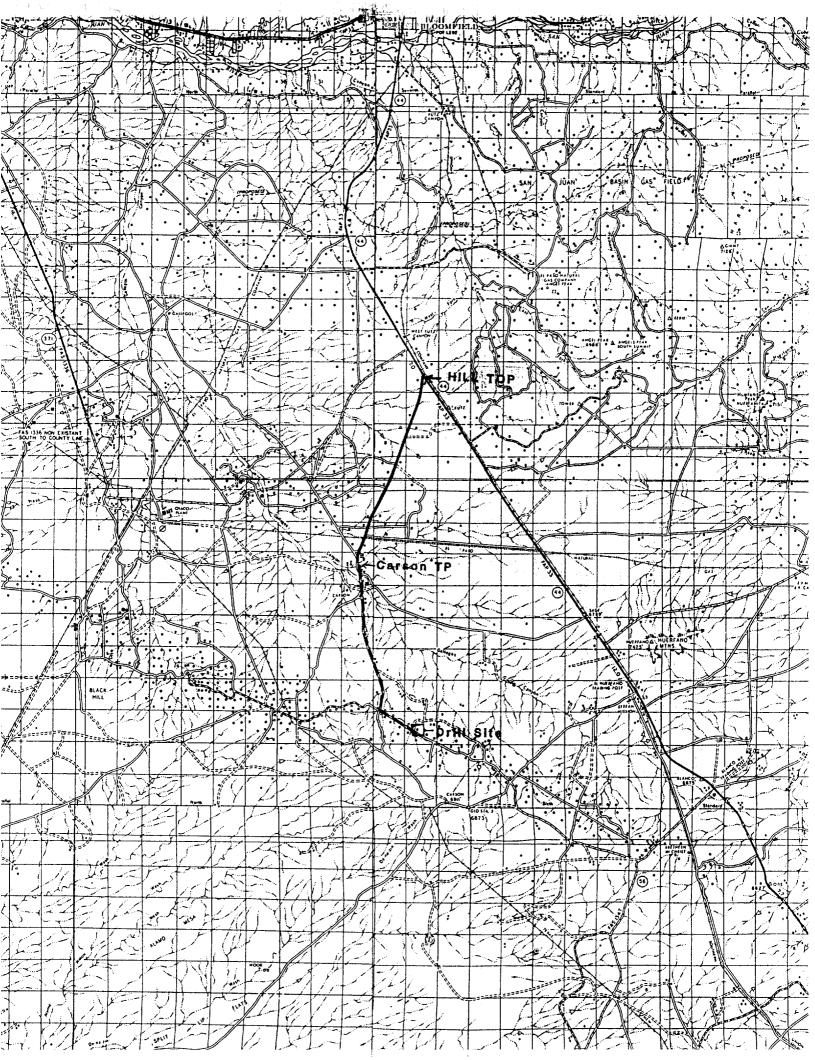
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-18

All distances must be from the cuter boundaries of the Section.

Operator		······································	Lease		Well No.					
CORONADO CORPORATION			N00-C-14-20-	NOO-C-14-20-5249						
Unit Letter	Section	Township	Range	County	# 1					
K	23	251	11W	San Juan						
Actual Footage Loc 2090		Couth	3060							
Ground Level Elev:	feet from the Producing Fo	South line a	nd 1960 fe	et from the West	line					
6489	Ga 116		Bisti		Dedicated Acreage: 40% 80 Acres					
		*								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N-A										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? N-A										
Yes No If answer is "yes," type of consolidation N-A										
If answer i	is "no," list the	owners and tract de	escriptions which have a	actually been consolid	ated. (Use reverse side of					
	this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.	· ·		and and annualing the	ion interests, has been	approved by the Commis-					
			(48)	<u> </u>						
	1		ECEIVED 1983 FEB 4 1983		CERTIFICATION					
	!									
	I	* ************************************	SECK!	/ hereby	certify that the information con-					
	1	_ ` \	1983	hest of m	rein is true and complete to the y knowledge and belief.					
	1		EFB 4	N						
	i		SURV SURV	Danie	l Wilson					
	-		U. S. GEOLOGICAL SURV	Field	Supervisor					
		DIV.		Postitos D. Wi	lson & Assoc.					
	DIST	. 3		Company Decem	ber 2, 1982					
				Date _	1114					
	Se	c.	† 		nia la latera					
	İ		; 		10200					
	1000	777	{							
	Å.	(1	I hereby	certify that the well location					
1960'	N @	23			this plat was plotted from field					
	`	1	1	i i	octual surveys made by me or					
	ì	Y	1		supervision, and that the same nd correct to the best of my					
	N		; I		and belief.					
	<u> </u>	· · · · · ·	!	Kilow reoge						
	2		-	Eat- Survey	ed · · · ·					
	2090	1		Decemb	per 2, 1982					
			1	Registered F	Professional Engineer					
			1	and Land	Surveyor					
			ĺ	1 Stept	Attended 1					
				Fred B	· Kerr Jr.					
	Scal	3950	The state of the s							





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

TONEY ANAYA GOVERNOR

February 18, 1983

Mr. Daniel Wilson Coronado Management Corporation P. O. Box 30107 Albuquerque NM 87190

Re: (Bisti #1, K-23-25N-11W

Dear Mr. Wilson:

The referenced well did not have the correct acreage dedicated to the well. The correct acreage is either a N/2 or S/2 80 acres. Submit a new plat to the Bureau of Land Management with the correct acreage.

Also, we do not have a phone number for your business. The telephone operator and BLM do not have a phone number for you, either. Please submit this with the plat.

Yours truly,

Jeff A. Edmister

Geologist II

JAE:gc