5. LEASE

NOO-C-14-5249

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Allot. Ko sa & Ken noto
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Coronado Management Bisti
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	# 1
Coronado Management Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Lower Gallup
910 Knollton Rd. Timonium, Maryland 21093	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA COC 22 TOEN, DIIN, NMDM
below.)	Sec. 23, T25N; R11W; NMPM 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 2090' FSL ; 1960 FWL AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH: Same	14. APLNO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	···)
REPORT, OR OTHER DATA	153 ELEVATIONS (SHOW DF, KDB, AND WD)
OUDSEQUENT SECOND TO	1 16500' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	23
TEST WATER SHUT-OFF ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	1200
SHOOT OR ACIDIZE	CURVEY
REPAIR WELL	(NOTENTIEPORT results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	Consultation (Consultation)
CHANGE ZONES	
ABANDON*	
(other) Set Production Casing	· 4
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting TO! 5109 Reached 2/16/83 Ran 5098' 4½" 10.5# Casing Pumped 970 Cu Ft Cement @ 21:00 02/17/83 WOC 48 Hours	directionally drilled, give subsurface locations and ent to this work.)*
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	isor_ DATE 02/18/83
(This space for Federal or State of	office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE - AGGELILU FOR RECORD
	APR 08 1983

FARMINGTON DISTE