ah F

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DISTRICT ENGINEER

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL X DEEPEN DEEPEN PLUG BACK DILL X SINGLE X MULTIPLE OIL X WELL OTHER SOUTH OF OF WELL NAME OF OPERATOR P.O. Box 2179 Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance were 660'FSL & 660'FEL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME South Bisti 9. WELL NO. #1
DRILL X DEEPEN PLUG BACK b. TYPE OF WELL OIL X GAR WELL OTHER NAME OF OPERATOR Southern Union Exploration ADDRESS OF OPERATOR P. O. Box 2179 Farmington, NM 87499	8. FARM OR LEASE NAME South Bisti 9. WELL NO.
OHL X GAR WELL OTHER ZONE X ZONE ZONE NAME OF OPERATOR Southern Union Exploration Address of Operator P. O. Box 2179 Farmington, NM 87499	South Bisti 9. WELL NO.
NAME OF OPERATOR Southern Union Exploration Address of Operator P.O. Box 2179 Farmington, NM 87499	9. WELL NO.
Southern Union Exploration Address of Operator P. O. Box 2179 Farmington, NM 87499	
P.O. Box 2179 Farmington, NM 87499	#1
P.O. Box 2179 Farmington, NM 87499	17 1
LOCATION OF WELL (Report location clearly and in accordance with a state of the pro-	Bist Lower Fort
At surface 660'FSL & 660'FEL RECEIVED	Wildest Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone Same APR 4 1983 P	Sec 3-T25N-R13W
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE
15 DISTANCE FROM PROPOSED	San Juan NM F ACRES ASSIGNED HIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	40 % 80
(8) DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	Rotary
OR APPLIED FOR, ON THIS LEASE, FI. NA 1 5200	22. APPROX. DATE WORK WILL START
COOL DRILLING OPERATIONS AUTHORIZED ARE	May 1, 1983
SUBJECT TO COMPLIANCE WITH ATTACHED AND CEMENTING PROGRAM This ac	tion is publicated to
"GENERAL REQUIREMENTS"	pursuant to 30 CFR=290
SIZE OF HOLE	
19 3/7	to surface 250 cu/ft Cl
	cu/ft 50/50 Poz C1 B
	will use culips to determine
1. Drill 14 3/4" hole to 250' & set 10 3/4" csg. Cement to circ	Sulate to surface.
2. Pressure test BOP & log daily tests while drilling 7 7/8" hol	le to 3200 .
3. Log w/induction & density, set $5\frac{1}{2}$ " csg @ 5200' if warranted.	
4. Cement bond log, perforate & stimulate.	A PINED
	EGEIVE III
EMITETTS ATTACHES	
A. Location & elevation plat.	APR 1 8 1983
B. Access & road map to location & radius map.	
C. Blow out preventer schematic.	e con pw.
D. Multi point requirements for APD. E. 10 point compliance.	
F. Production facilities layout.	ENGINE T
G. Drillpad layout & cut/fill crossection.	
6. Dillipad layout d'ede/lill clobboot	

OIL CONSERVATION DIVISION

ETATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		· · · · · · · · · · · · · · · · · · ·	Legse			Wall No		
SOUTHERN UNION EXPLORATION COMPANY SOUTH BISTI						Well No.		
Unit Letter			Range			1		
P	3	25N	134	ı S	an Juan			
Actual Footage Lo	cation of Well:			<u></u>				
660	feet from the	South line and	660	feet from the	. East	line		
Ground Level Elev	Producing Fo	rmation	Pool Bist i Lo	wer _	1	Dedicated Acreage:		
6291	Gallu	Р	Wildeat		xt.	S/1 90 499 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.	-							
					-	CERTIFICATION		
	1		l			CERTIFICATION		
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	l	RECE	コンドン		1 1	r certify that the information con- terein is true and complete to the		
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			CAL SURVEY	L	1777	, J		
		U. S. GEOLO	CON, N. M.	- -	XOYKS	chweilee		
		***			ielg S	Production Sup		
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	ı Se	ec.				<u>iern Union Exploration</u>		
			1		Date	3-10-00		
	·		!			3-10-83		
					- 			
			1		I hereb	y certify that the well location		
		3	, 		1	n this plat was plotted from field		
		n	i		1 1	f actual surveys made by me or		
			ı		under m	y supervision, and that the same		
•	1		I		is true	and correct to the best of my		
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					Certificate	No.A. T. S		
Scale: 1"=1001								

