

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 33027
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL, Sec. 3, T25N, R13W		8. FARM OR LEASE NAME South Bisti
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6297' GL		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Convert to Water Disposal	X	

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Hixon Development Company intends to convert this Bisti Lower Gallup well to water disposal pursuant to the New Mexico Oil Conservation Division Order No. SWD-385. A packer will be set on tubing at 4837'. The perforations from 4937' to 4947' will be acidized with 1000 gallons of 15% HCL acid and the well placed on injection. The casing will be tested and repaired if required prior to injection.

RECEIVED  
MAY 4 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President

DATE April 18, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED

DATE

APR 25 1990

AREA MANAGER

\*See Instructions on Reverse Side

Hixon Development Company  
Well Bore Diagram

WELL NAME South Bisti Well No. 1

LOCATION 660' FSL, 660' FEL

SECTION 3 T 25 N R 13 W

COUNTY San Juan

STATE New Mexico

SURFACE CASING

Hole Size: 12-1/4"  
Casing: 8-5/8", J-55, 32#  
Casing Set @ 337' with 235 sks  
Class B containing 2% CaCl  
and 1/4 #/sk celloflake

GLE 6291'

KBE         

DF         

WELL HISTORY

Spud date: 5/17/82

Original owner: Southern Union

IP          BOPD          BWPD         

MCFD          GOR         

Completion Treatment:         

CURRENT DATA

Pumping Unit         

Tubing         

Pump Size         

Rod string         

Remarks         

DV tool @ 3916'

FORMATION TOPS

<u>Fruitland</u>	<u>1240'</u>
<u>Pictured Cliffs</u>	<u>1295'</u>
<u>Lewis Shale</u>	<u>1385'</u>
<u>Mesa Verde</u>	<u>2000'</u>
<u>Mancos</u>	<u>3895'</u>
<u>Gallup</u>	<u>4738'</u>
<u>Tocito</u>	<u>4937'</u>

CEMENT TOP 1195'

PERFORATIONS

4937'-47'

PBD 5004'

PRODUCTION CASING

Hole Size: 7-7/8"

Casing: 5-1/2", J-55, 15.5#

Casing Set @ 5044'

1st stage: 175 sks 50/50 poz with  
2% gel, 7# salt

2nd stage: 400 sks 65/35 poz with  
10% gel and tail in with 100  
sks Class B.

Tension  
Packer

4837'

5050' TD

Date Last Revised: 3/27/90