5. LEASE

NOO-C-14-20-5242

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Navajo Allotted 7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas other	A. P. Hixon Com.  9. WELL NO.
2. NAME OF OPERATOR	1
Hixon Development Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Lower Gallup
P.O. Box 2810, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 21, T25N, R11W
AT SURFACE: 1850' FNL, 880' FWL 21-25-11	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
neron, on one en	6517' KB •
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	(J) KB •
REPAIR WELL OF THE	Report results of multiple completion or zone change on Form 9–330.)
POLE OR ALIER CASING LI	
MULTIPLE COMPLETE	ND MANAGEMENT RESOUR <b>CE AREA</b>
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Change name to A.P. Hixon Com. No. 1. Rig up workover rig. Perforated squeeze holes 1700'-1702'. Set RBP at 3612'. Pumped 75 sacks (89 cubic feet) Class B	
cement from 1700' to 1190' to isolate the Mesa	Verde from the Pictured Cliffs.
Drilled out cement to 1829' KB. Pressured up t	o 1000 psi. Bled off to 750 psi
in 5 minutes. Resqueezed with 50 sacks (59 cub	pic feet) Class B cement. Drilled
out and held 2000 psi pressure. Go in hole and	drill out CIBP at 5260'. Hang
well on pump 10/6/83 with the Lower Gallup and	Racin Dakota perforations
well on pump 10/0/03 with the Lower Gallup and	ivo Order No DHC-420 dated
commingled per State of New Mexico Administrat:	$\frac{1}{2}$ Allotted leases NOO-C-14-20-5242
September 6, 1983. Note: This well holds Nava	Octobor 10 1983 A Communitization
and NOO-C-14-20-5245 which would have expired (	to the RIM Albuquerque office
Agreement dated July 1, 1983 has been submitted	I to the Dru windderdge office
on September 6, 1983. 2 3/8 thg. @ 4847	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DEGELVE

OCT 2 1 1983

hereby certify that the foregoing is true and correct

\*See Instructions on Reverse Side

(This space for Federal or State office use)

\_\_\_\_ TITLE \_

oleum Engineer<sub>DATE</sub> October 10,1983

\_\_\_\_\_ DATE \_\_\_

ACCEPTED FOR RECORD

OCT 2 0 1983

OIL CON. DIV.

MIAOAA

FARMINGTON BESOURCE AREA