

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL, 1650' FWL, 21-25-11
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Progress

SUBSEQUENT REPORT OF:

RECEIVED
JUL 14 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OIL FIELD
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit on 7/2/83. Drill 7-7/8" hole to depth of 6077'. Run Induction Electric and Compensated Density-Neutron-Gamma Ray logs. Log tops as follows: Fruitland 922', Pictured Cliffs 1367', Lewis 1577', Cliffhouse 1723', Menefee 2860', Point Lookout 3833', Mancos 4028', Upper Gallup 4926', Lower Gallup 5010', Sanostee 5385', Greenhorn 5762', Dakota "A" 5806', Dakota "B" 5948', Burron Canyon 6050'. Run 6056.56' 5-1/2", K-55, 15.5# casing to 6072' KB. Cement casing as follows: Pumped 20 bbl of CW-100 chemical wash at 4 BPM. Lead in with 500 sacks 50-50 Class H Poz, 4% D-20 gel, 1/4#/sack D-29 cellophane flakes and 0.6% D-60 flac. Tail in with 350 sacks 65/35 Class H Pozmix, 2% D-20 gel, 1/4#/sack D-29 cellophane flakes, 0.6% flac and 10% D-44 salt. Bump plug to 2500 psi. Good returns to pit throughout cement job. The Ojo Alamo is cemented behind surface casing. Shut in waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecilia H. Hixon TITLE Petroleum Engineer DATE 7/13/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **ACCEPTED FOR RECORD**

JUL 26 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Smm